DRILL X  DEEPEN  PLUG BACK													
FILE  i	NO. OF COPIES RECEIVED							n		30 -	-015-	2393	0
FILE  i	DISTRIBUTION				NEW MEX	ICO OIL CONSI	ERVATION	1 COMMISS	ENEIVED.	Form C	-101		
FILE  1  6-NMOCC-AFESIA  SEP 2 1 1981  start x  ret    U.S.G.S.  1  J. J. L. Conquest-Ft. Worth  5. State OI & Gas Lease No.    DOPERATOR  1  I-File  O. C. D.  B-8096    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name    b. Type of Well  DRILL x  DEEPEN  PLUG BACK  8. Farm or Lease Name    S. Name of Operator  9. Well No.  8. Farm or Lease Name  9. Well No.    Threshold Development Company  9. Well No.  7  11  Field and Pool, or Wildcatt    114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558  F.Millman Queen-Grayburg  12. County    Axo 1980  rest reom the east Line or sec.  7  12. County    21. Elevations (Show whether DF, RT, etc.)  21. Kind & Status Plug. Bood  218. Drilling Contractor  22. Approx. Date work Will start    3.379, 2' GR  Active Blanket  Megargel Rig #20  October 1, 1981	SANTA FE	1 Å								Revised			
U.S.G.S.  1-J.L. Conquest-Ft. Worth  5. State Oil & Gas Lease No.    LAND OFFICE  1  1-File  O. C. D.    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name    IB. Type of Work  7. Unit Agreement Name    B. Type of Well  0  6. State Oil & Gas Lease No.    OPERATOR  9. UGB BACK  7. Unit Agreement Name    IB. Type of Well  0  0  0    OLL X  0  0  0  0    State Oil A Gas Lease No.  0  0  0  0    State Oil A Gas Lease No.  0  0  0  0  0    State Oil A Gas Lease No.  0  0  0  0  0  0    State Oil A Gas Lease No.  0  0  0  0  0  0  0    State Oil A Gas Lease No.  0 </td <td>FILE</td> <td>LL</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td>SEP</td> <td>2 1 1981</td> <td>1</td> <td></td> <td>r</td> <td>ן ו</td>	FILE	LL	1					SEP	2 1 1981	1		r	ן ו
LAND OFFICE  i  1-File  O. C. D. ARTESIA, OFFICE  B-8096    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name	U.S.G.S.	12			1-J.L	. Conques	st-Ft.	Worth					
OPERATOR  ARTESIA, OFFICE    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name    Is. Type of Weil  7. Unit Agreement Name    b. Type of Weil  BEEPEN  PLUG BACK    State  Weil  0. Example    OTHER  SINGLE  MULTIPLE    2. Name of Operator  9. Weil No.    Threshold Development Company  7    3. Address of Operator  11. Field and Pool, or Wildcat    114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558  E.Millman Queen-Grayburg    4. Location of Weil  UNIT LETTER  G    1980  reet FROM THE  PLOS Ref. 29E    AND  1980  reet FROM THE  OTHER    210. Proposed Depth  19A. Formation  20. Foldary or C.T.    210. Evert FROM THE  Cast  210. Formation  20. Foldary or C.T.    2200'  Grayburg  Rotary  22. Approx. Date Work will start    3379.2'  GR  Active Blanket  Megargel Rig #20  October 1, 1981	LAND OFFICE								. C. D.				1
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name    Is. Type of Work	OPERATOR										777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
IB. Type of Work  DRILL X  DEEPEN DEEPEN PLUG BACK  7. Unit Agreement Name    b. Type of Well  OTHER  SINCLE X  MULTIPLE ZONE CONCOUNTS  8. Form or Lease Name    2. Name of Operator  SINCLE X  MULTIPLE ZONE CONCOUNTS  8. Form or Lease Name    2. Name of Operator  9. Well No.  9. Well No.    Threshold Development Company  9. Well No.    3. Address of Operator  14. Field and Pool, or Wildcat    114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558  F. Millman Queen-Grayburg    4. Location of Well  UNIT LETTER  G  Located  1980    AND 1980  rest FROM THE  Cast  INF or Sec.  7  TWF. 195  Ref. 29E  NMPM    21. Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  22. Approx. Date Work will start    3379.2' GR  Active Blanket  Megargel Rig #20  October 1, 1981							()))						
Ia. Type of Work  DRILL X  DEEPEN DEEPEN PLUG BACK  B. Form or Lease Name    OIL X  CAS  OTHER  SINGLE ZONE VUITIBLE  CONOCO "7" State    S. Name of Operator  9. Well No.  9. Well No.  7    Threshold Development Company  7  10. Field and Pool, or Wildcat    Address of Operator  9. Well No.  7    114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558  E.Millman Queen-Grayburg    4. Location of Well  UNIT LETTER  G  Located  1980    Intervent  G  Located  1980  rest FROM THE  NOTH    AND  1980  rest FROM THE  Casted  19. Proposed Depth  114. Formation  20. Flottry or C.T.    21. Elevations(Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  22. Approx. Date Work will start    3379.2' GR  Active Blanket  Megargel Rig #20  October 1, 1981	APPLICA	TION	I FO	RPERM	IT TO DR	RILL, DEEPEN, OR PLUG BACK							
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And Construction  9, Well No.    Threshold Development Company  7    3, Address of Operator  19, Field ond Pool, or Wildcat    114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558  19, Field ond Pool, or Wildcat    4. Location of Well  0    0 UNIT LETTER  G  LOCATED    1980  FEET FROM THE  NOT    21. Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  22. Approx. Date Work will start    3379.2' GR  Active Blanket  Megargel Rig #20  October 1,1981	b. Type of Well												
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3379.2' GR Active Blanket Megargel Rig #20 October 1,1981													
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23. BROROSED CASING AND CEMENT PROGRAM	3379.2' GR			I	Active	Blanket	Mega	argel 1	<u>Rig #20</u>	0	ctober	1,1981	
	23. PROPOSED CASING AND CEMENT PROGRAM												

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	3751	325	Surface
7-7/8"	4-1/2"	9.5#	2500'	475	Surface
/=//8					
					1

This well will be spudded with a 12-1/4" hole and drilled to 375'. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. (BOP's will be pressure tested a minimum of once every 10 days). A 7-7/8" hole will be drilled to a total depth of 2500'. If the well is deemed productive, 4-1/2" OD casing will be run and cemented with 475 sacks cement.

BOP Schematic attached.

APPROVAL VALD FOR 180 GERMIT EXPIRES 3-22	DAYS
PERMIT EXPIRES 3-22	-82
UNLESS DRILLING UNDER	YAW

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	n. Sept 18, 1981
Signed Liggy a, Kedman Tille Engineer Assistant	
(This space for State Use)	
APPROVED BY M. A. Alesset TITLE SUPERVISOR, DISTRICT. II	DATE SEP 2 2 1981

CONDITIONS OF APPROVAL, IF ANY: