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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia
1-J.L. Conquest-Fort Worth
1-File

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 22 1982		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		8. Farm or Lease Name	
Threshold Development Company /		ARTESIA, OFFICE		Conoco "7" State	
3. Address of Operator		114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558		9. Well No.	
4. Location of Well		UNIT LETTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat	
THE east LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.				Undes. E. Millman Queen-GB	
15. Elevation (Show whether DF, RT, GR, etc.)		3379.2' GR		12. County	
				Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU Bud Vinson Drilling Company Rig #1. Spudded 12-1/4" hole at 3:30 p.m. 1-16-82.
- 2) Drilled to 400'. Set 10 jts. (407') new 8-5/8" OD 8RD 23# L.S. surface casing at 399' KB. BJ Hughes cemented w/300 sacks Class "C" w/2% CaCl & 1/4# Celloflakes per sack. Circulated 100 sacks cement to pit. P.D. at 6:30 p.m. 1-17-82.
- 3) WOC 18 hrs. Tested 8-5/8" OD casing to 1000 psi for 30 min., held okay.
- 4) Drilling 7-7/8" hole at 1097'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Jan. 21, 1982
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 25 1982
CONDITIONS OF APPROVAL, IF ANY: