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SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia  
1-J.L. Conquest-Fort Worth  
1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		FEB 4 1982	7. Unit Agreement Name --
2. Name of Operator Threshold Development Company		O. C. D.	8. Farm or Lease Name Conoco "7" State
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tex. 79701-4558		ARTESIA, OFFICE	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes.E.Millman Queen GB	
15. Elevation (Show whether DF, RT, GR, etc.) 3379.2' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 2576' TD. Reached TD at 3:00 p.m. 1-30-82.
- 2) Schlumberger ran CNL-FDC Log. Logger's TD 2573'.
- 3) Set 74 jts. (2557.82') 4-1/2" OD 9.5# 8RD ST&C J55 used casing at 2566' KB. BJ Hughes cemented casing w/800 sacks Class C w/4% gel & 1/4# per sack Celloflakes and 200 sacks Class C w/2% CaCl & 1/4# per sack Celloflakes. Circulated 200 sacks cement to pit. P.D. at 10:30 a.m. 1-31-82.
- 4) WOC 8 hrs. Tested 4-1/2" OD casing to 1000 psi for 30 min., held okay.
- 5) Released rotary tools 1-31-82. Rigged down and moved out rotary tools.
- 6) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Feb. 3, 1982  
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 5 1982  
CONDITIONS OF APPROVAL, IF ANY: