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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia MAR - 9 1982
 1-J.L. Conquest-Fort Worth
 1-File O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-8096

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Threshold Development Company	8. Farm or Lease Name Conoco "7" State
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Texas 79701-4558	9. Well No. 7
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat E. Millman Queen-GB
15. Elevation (Show whether DF, RT, GR, etc.) 3379.2' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER Completion ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 2-9-82. Installed tubing head and BOP.
- 2) RU CRC Wireline. RIH w/3-1/8" casing gun. Perforated Lower Grayburg 2137-2142', 2145-2149', 2152-2158', 2179-2187' w/2 JSPF, total 50 holes.
- 3) RIH w/RTTS packer and tubing. Set packer at 2040'. Howco acidized perfs. 2137-2187' w/2000 gals. 15% NEA with ball sealers. Did not ball out.
- 4) Back flowed well. RU to swab. SITP 0#. FL at surface. Made 10 swab runs, recovered 15 bbls. total fluid w/5% oil. Ending FL 1900'.
- 5) SITP 150#. FL 1250' from surface. Swabbed 10 runs, recovered 10 bbls. total fluid w/5% oil. Swabbed 1 bbl. per hour. Ending FL 1900' from surface. POH w/packer and tubing.
- 6) RU CRC Wireline. Perforated Upper Grayburg 2069-2083', 2091-2101', 2104-2107' w/2 JSPF, total 56 holes. RIH w/RBP and packer. Set RBP at 2120' and packer at 2110'.
- 7) Unseated packer. Howco spotted 1-1/2 bbls. acid across perfs. 2069-2107'. Reset packer at 1998'.
- 8) Acidized Upper Grayburg perfs. 2069-2107' w/2000 gals. 15% NEA acid using 100 ball sealers.
- 9) Flowed back 15 bbls. fluid. RU to swab. FL at surface. Made 9 swab runs, 200'/hr., 10 bbls. total fluid, 5% oil cut. FL 1900'. Continued on page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. RedmanTITLE Engineer AssistantDATE March 5, 1982APPROVED BY W. A. GressettTITLE SUPERVISOR, DISTRICT 11DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: