۲	NO. OF COPILS RECEIVED					
<b>-</b>	DISTRIBUTION	1	1		İ	
}		$\mathcal{A}$	NEW MEXICO OIL CO		Form C-104 Supersedes Old C-104 and C-110	
H			REQUEST	OR ALLOWABLE	RECEIVED BY	
- }		L	**************************************	AND		
- 1	LAND OFFICE		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS :	
ŀ		7	4		OCT 17 1983	
- 1	TRANSPORTER		4			
1	GAS	$\mathcal{A}$			O. C. D.	
L	OPERATOR	$\checkmark \downarrow$	4	1	ARTESIA, OFFICE	
1.	PRORATION OFFICE			<u> </u>		
- 1	Operator V					
l	Mitchell Energy Corporation					
ŀ	Address	·				
l			Woodlands, Texas 7/3			
[	Reason(s) for filing (Check pro	per box	)	Other (Please explain)		
l	New We!1		Change in Transporter of:			
	Recompletion		. Oil Dry Gas	Effective Nov	ember 1, 1983	
	Change in Ownership XX		Casinghead Gas Conden	sate		
•						
	If change of ownership give and address of previous own	name T	Threshold Developemen	t Corp. Suite II-A	777 Taylor Street	
	and address of previous own	e			Ft. Worth, Texas 7610	
TT	DESCRIPTION OF WELL	AND	LEASE			
	Lease Name	12,11	Well No. Pool Name, Including Fo		1	
	Conoco "7" Stat	te	7 Millman E. (Ou	een-Greyburg Ftate, Feder	glor Fee State B-8096	
	Location		1 1111111111111111111111111111111111111	5A		
4000 The The world 4000 Feet From The cook					771-0	
	Unit Letter G ;	19	980 Feet From The <u>north</u> Line	and 1980 restrict	- east	
	7	_	wnship 19S Range 2	9E NMPM, Eddy	County	
	Line of Section /	To	wnship 195 Range 2	JE , MAPM, EUU	,	
				5		
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  and of Authorized Transporter of Oil (C) or Condensate (Cive address to which approved copy of this form is to be sent)					
		er di Oli	· A-A OI COMBONDATE []	·	}	
	Conoco Inc.		- Day 0 - C	P.O.Box 2587 Hobbs Address (Give address to which appr	New Mexico 88240	
	Name of Authorized Transport	er of Ca	singhead Gas Or Dry Gas	,	i	
	Conoco Inc.			P.O.Box 2587 Hobbs	New Mexico 88240	
	If well produces oil or liquids,		Unit Sec. Twp. P.ge.	10 900 2010211, 001111011111	hen	
	give location of tanks.		B	Yes	April 1, 1982	
	If this production is commin	oled wi	th that from any other lease or pool,	give commingling order number:	•	
	COMPLETION DATA	f this production is commingled with that from any other lease or pool, give commingling order number:				
•••			Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Co	mpleti	on — (X)	1 1	1 1	
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR	. etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR	, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	
	Elevations (DF, RKB, RT, GR	, etc.;	Name of Producing Formation	Top Oil/Gas Pay		
		, etc.j				
	Perforation#	, etc.;	TUBING, CASING, AND	Top 011/Gas Pay  CEMENTING RECORD  DEPTH SET		
		, etc.;		CEMENTING RECORD	Depth Casing Shoe	
	Perforation#	, etc.;	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforation#	, etc.j	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforation#	, etc.;	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforations  HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe  SACKS CEMENT	
v.	Perforations  HOLE SIZE  TEST DATA AND REQU		TUBING, CASING, AND CASING & TUBING SIZE  COD AT LOWARIE. (Test must be a	DEPTH SET	Depth Casing Shoe	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL	EST F	TUBING, CASING, AND CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de	DEPTH SET  DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  It and must be equal to or exceed top allow-	
v.	Perforations  HOLE SIZE  TEST DATA AND REQU	EST F	TUBING, CASING, AND CASING & TUBING SIZE  COD AT LOWARIE. (Test must be a	DEPTH SET	Depth Casing Shoe  SACKS CEMENT  It and must be equal to or exceed top allow-	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To To	EST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe  SACKS CEMENT  It and must be equal to or exceed top allow-	
v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL	EST F	TUBING, CASING, AND CASING & TUBING SIZE  COR ALLOWABLE (Test must be a able for this de	DEPTH SET  DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT  Sacks cement  If and must be equal to or exceed top allow-	
v.	Perforations  HOLE SIZE  TEST DATA AND REQU OIL WELL  Date First New Oil Run To Tel Length of Test	EST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  Sacks cement  If and must be equal to or exceed top allow-	
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v.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test	EST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Depth Casing Shoe  SACKS CEMENT  It and must be equal to or exceed top allow-  lift, etc.)  Choke Size	
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V.	Perforations  HOLE SIZE  TEST DATA AND REQUOIL, WELL  Date First New Oil Run To To  Length of Test  Actual Prod. During Test	EST F	TUBING, CASING, AND CASING & TUBING SIZE  TOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  DEPTH SET  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  Sacks CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF	
V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQU OIL WELL  Date First New Oil Run To To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	EST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	CEMENTING RECORD  DEPTH SET  feer recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Depth Casing Shoe  SACKS CEMENT  SI and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	
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	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQU OIL WELL  Date First New Oil Run To Tel Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM  I hereby certify that the rul Commission have been conshove is true and complet	EST F  mks  PLIAN  es and  mplied  e to th	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.  Bill G. Spencer	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 howe)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED OCT 1  Original Signal S	Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  7 1983  Graved By  Jemonts  District II  Compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.	
	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQU OIL WELL  Date First New Oil Run To Tel Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM  I hereby certify that the rul Commission have been conshove is true and complet	EST F  mks  PLIAN  es and  mplied  e to th	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.  Bill G. Spencer	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Original Signate A. C.  Supervisor  This form is to be filed in this is a request for all well, this form must be accompleted taken on the well in accompleted to the sections of this form to the sections of this form the sections of the se	Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  7 1983  Grave By  Remorts  District if  Compliance with RULE 1104,  Towable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111,  must be filled out completely for allow-	
	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQU OIL WELL  Date First New Oil Run To Tel Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  CERTIFICATE OF COM  I hereby certify that the rul Commission have been conshove is true and complet	EST Fanks  PLIAN  les and nplied e to the (Sign Affa	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.  Bill G. Spencer	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load of pth or be for full 24 howe)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED OCT 1  Original Signal S	Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  7 1983  Grave By  Jemonts  District II  Compliance with RULE 1104.  Cowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  Insust be filled out completely for allow- wells.	
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