## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Namral Resources Department

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Form C-103	Λ.'
Revised 1-1-89	VP
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OIL CONSERVATION DIVISION

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	P.O. Box 2008 CEIVED	
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( DO NOT USE THIS FORM F DIFFERENT (F	SANIA FE, NEW ME 210  87410  ONOTICES AND REPORTS ON OR PROPOSALS TO DRILL OR TO DE RESERVOIR. USE APPLICATION FO ORM C-101) FOR SUCH PROPOSALS	WELLS EPEN CR PLUG BACK TO A DR TERMIT	WEIL API NO. 30-015-23930:  1. Indicate Type of Lease STATE X FEE  6. State Oil & Gas Lease No. B-8096  7. Lease Name or Unit Agreement Name  Conoco "7" State
WELL A	<u> </u>		8. Well No.
Threshold Deve	elopment Company /		No. Part Wilder
3. Address of Operator	Sto II-D Et Wo	orth. Tx 76102	E. Millman(Queen-Greyburg)
1 1 17/ 11 1			. 1
Unit Letter G	1980 Feet From The North	Line and 1980	Feet From The East Line
_	100	20.5	Fddy
Section		range -	NMPM County
	///////// 3379 GR		<u> </u>
11. Ci	neck Appropriate Box to Indic	ate Nature of Notice, Re	eport, or Other Data
		SUB:	SEQUENT REPORT OF:
	<u></u>	DEMENIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB L.J.
OTHER:		OTHER:	·
		ile and aims persisent dates include	ing enimated date of starting any proposed
work) SEE RULE 1103.			•
plug and aband	don:well. Threshold	Development put	t this well back on
production Apr	il of 1992. No add	itional work was	s performed.
			•
		·	
I hereby certify that the information above	e is true and complete to the best of my knowledg	e and belief.	-/-/62
SIGNATURE Sull	<u> </u>	. m.e	DATE
	1	President	TELEPHONE NO.817-870-1483
TYPE OR PRINT NAME	DIFFERINT RESERVOIR USE 'APPLICATION FOR PERMIT' (FORM C. 101) FOR SUCH PROFOGALS.)  Type of Well: (WILL   Max.   Origin   Origin		
MI	KE WILLIAMS		MAY * 8 1992
C11	PERVIOUR, DISTRICT II		DATE

APPROVED BY-CONDITIONS OF APPROVAL, IF ANY: Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980; Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 1 1 1992

O. C. D.

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQ				BLE AND A				tieris . et	,	
Operator Threshold Deve	TO TRANSPORT OIL AND NATURAL GAS  Threshold Development Company /						Well API No.				
Address							30-015-23930				
Ft. Worth Club Tower		ouse 11	l, Ste	e. D, 7					orth, Tx	76102	
Reason(s) for Filing (Check proper box New Well	r)	Change in	n Transpo	eter of:	Oth	es (Please	expla	iin)			
Recompletion	Oil		Dry Ga	_							
Change in Operator XX		ad Gas	<del></del>			, , , , , , , , , , , , , , , , , , , ,					
f change of operator give name Mit and address of previous operator	chell Er	nergy (	Corpo	ration,	P.O.Bo	x 400	0,	The Wo	odlands,	TX 7738	37-4000
I. DESCRIPTION OF WEL	L AND LE		T					1			N-
Lease Name Conoco "7" State Well No.   Pool Name, Including Form 7   East Millman (Q			ng Formation nan (Quee	mation (Queen-Greyburg)				f Lease Lease No. Federal or Fee B-8096			
Location Unit LetterG	:1	.980	_ Feet Fr	omi The	North Lin	e and	198	101	Feet From The	East	Line
Section 7 Town	uship 19	s	Range	29E	, N	мрм,	Ed	ldy			County
III DECICIONATION OF TR	NODODA			D 3/4/77/	D. I. G. G				-		
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oi		or Conde		D NATU	Address (Giv	e address	to wh	ich approv	d copy of this	form is to be se	ent)
Conoco Inc	لمما								Ste. 550		
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas	Address (Gin	e address	10 wh	iich approw	ed copy of this f	form is to be s	art)
If well produces oil or liquids, give location of tanks.	Unit   B	Sec.   7	Twp.	Rge.   29E	Is gas actuali	y connect	ed?	Whe	n ?		
If this production is commingled with the	nat from any ot	her lease or	r pool, giv	e commingl	ing order num	ber:					
V. COMPLETION DATA  Designate Type of Completic	on - (X)	Oil Wel	11	Gas Well	New Well	Worko	/er	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		ipl. Ready t	to Prod.		Total Depth		P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormation		Top Oil/Gas Pay			Tubing Depth			
Perforations		<u> </u>				Depth Casing Shoe					
					CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CA	ISING & T	UBING S	SIZE		DEPTH	SET			SACKS CEM	IEN I
		<del></del>		<del> </del>	<u> </u>						
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		<u> </u>						
OIL WELL (Test must be afte	er recovery of t	otal volume	of load	oil and must						for full 24 hou	ers.)
Date First New Oil Run To Tank	Date of To	est			Producing M	ethod (Fla	ow, pe	emp, gas lifi	, etc.)	ouster	1 10-3
Length of Test	Tubing Pr	SILESS			Casing Press	ure			Choke Size	3.	20-92
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbis.			Gas-MCF Colig Ero			
GAS WELL					<u> </u>						<u> </u>
Actual Prod. Test - MCF/D	Length of	Test	•		Bbis. Conde	nsate/MM	CF		Gravity of	Condensate	
esting Method (pitot, back pr.)	Tubing Pi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF				NCE		OII (	(A)	USER'	VATION	DIVISI	ON
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	and that the infe	ormation gi		•					MAR 1		<b></b> ,
$\sim \Delta /$	• <b>-</b>				Date	e Appr	OVE	Di	115711 A. Y	- 1776	,
Signature					∥ By_		OR	IGINAL	SIGNED E	3Y	
Printed Name		Pces	Title	<u>t</u>	Title	)	MII	KE WILL			
3-9-92 Date	817	- 332 Te	- 92 dephone i								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.