District I PO Box 1980, Hobbs, NM \$8241-1980

District U

PO Drawer DD, Artesia, NM \$2211-0719

District [[]

1000 Rio Brazos Rd., Aztec. NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

PO Box 2088, 5				TTOW.	4 D f T	NID AT					MENDED REPOR	
l.		KEQUE	Operator as	LLOW/	ABLE A	ND AL	JTHOE	RIZAT	ION TO TI	RANSPOR		
SDX Resources, Inc. P. O. Box 5061							/			020451		
			d, TX. 7	9704	V			Reason for Filing Code To Correct POD for Oil and Water - Effective 6/01/95				
	LPI Numbe		Willman	Millman-QN-GR-SA, Ea					* Pool Code			
30 - 0 15-	23930		Millman				46555					
015	786		Conoco	7 State	Property Name			' Well Number 7				
II. 10 (	Surface	Locatio		Lot.ida	Feet fro	m the	I Vonbis	outh Line		Y		
G	07	195	29E	-		1980 Nor			Feet from the 1980	East West line	Eddy	
11 ]	Bottom	Hole Lo	cation		<u></u>				L	<u> </u>	<u> </u>	
UL or lot no.	Section	Townshi		Lot Ida	Feet fre	om the	North/South line		Feet from the	East/West [ne	County	
<sup>12</sup> Lee Code	" Produc	ing Method		de la Gas Connection Date 8/92		C-129 Permit Number		C-129 Effective [	Date 17 (	C-129 Expiration Date		
		Transpo								l		
"Trampor OGRID	ter	<sup>15</sup> Transporter Name and Address				# POD # O/G			2 POD ULSTR Location and Description			
015694	Ρ.	Navajo Refining Company P. O. Box 159				2528610 O			Tank Battery #9 B 7 19S 29E			
009171		Artesia, NM 88210 GPM Gas Corporation				2520020						
4044 Pe						2528030 G						
					1915				r-	) Far	700	
						inscomberedados	olicophressoni v				NED	
V. Produ	ced Wa	ater	<del></del>		was.	mas standard	in money	Christian		JUN 2	2 1995	
25286 <u>:</u>	<b>оо</b> 50					" POD UL	TR Locati	on and De	eription ()		N. DIV.	
		ion Data				<del></del>				DIS	T. 2	
<sup>11</sup> Sped Date			<sup>36</sup> Ready Date			י דם		⊭ РВТТО		<sup>19</sup> Perforations		
M Hole State			31 Casing & Tubing Size			<sup>32</sup> Depth Set				D Sec	ks Cement	
<del></del>		··· <u>·</u>	<del></del>		<del></del>			<del></del> -				
	<del></del>				<del></del>							
/I. Well	Foot De											
			elivery Date > Test Date			77 Test Length			* Tbg. Pres	usure	" Cag. Pressure	
** Choke	Size	41 Oil		4 Water		<sup>3</sup> Gas		~ AOF				
"   bereby cerufy	that the ou	rules of the Oil Conservation Division I							Test Method		" Test Method	
with and that the moviedge and be	ELI OLEMETICOS	given above	is true and comp	rision have be iete to the bes	en complied t of my		OII	_ CON	SERVATIO	ON DIVIS	ION	
ruled name: Januare Country						Approved by: ORIGINAL SIGNED BY TIM W. GUM  DISTRICT II SUPERVISOR						
itle:	~~~~		ourtney	0		Title:		ואוכוע	<del>CI II SUFE</del> A			
Agent							Approval Date: <b>JUN 2 3</b> 1995					
	6/2	1/.95	Phone:									
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	Previous O	perator Sign	alure			Printed	Name			Title	Date	