

AMENDED

30-015-23931

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NEW MEXICO OIL CONSERVATION COMMISSION  
RECEIVEDForm C-101  
Revised 1-4-65

6-NMOCC - Artesia  
1-J. L. Conquest-Ft. ~~Went~~ 18 1982  
1-File

O. C. D.

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name --	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Conoco "7" State	
2. Name of Operator Threshold Development Company		9. Well No. 8	
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558		10. Field and Pool, or Wildcat Undes. E. Millman On-Grayburg	
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1880 FEET FROM THE east LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM		12. County Eddy	
19. Proposed Depth 2500'		19A. Formation Grayburg	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3377.4' GR	
21A. Kind & Status Plug. Bond Active Blanket		21B. Drilling Contractor Bud Vinson Drlg. #1	
22. Approx. Date Work will start Feb. 1, 1982			

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	375'	325	Surface
7-7/8"	4-1/2"	9.5#	2500'	475	Surface

This well will be spudded with a 12-1/4" hole and drilled to 375'. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. (BOP's will be pressure tested a minimum of once every 10 days). A 7-7/8" hole will be drilled to a total depth of 2500'. If the well is deemed productive, 4-1/2" OD casing will be run and cemented with 475 sacks cement.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 7-21-82  
UNLESS DRILLING UNDERWAY

Note: Amended to change location, elevation, drilling contractor, and Approx. date work will start.

Posted 10-1  
Amended location  
1-22-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy A. Redman Title Engineer Assistant Date January 12, 1982

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 21 1982

CONDITIONS OF APPROVAL, IF ANY: