

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

RECEIVED

7. Unit Agreement Name

NA

8. Farm or Lease Name

Conoco 7 State

9. Well No.

8

10. Field and Pool, or Wildcat

E. Millman (On-Grybg)

12. County

Eddy

1a. TYPE OF WELL B of mOIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

APR 14 1982

2. Name of Operator

O. C. D.

ARTESIA, OFFICE

3. Address of Operator

Suite II-A, 777 Taylor Street, Fort Worth, TX 76102

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1880 FEET FROMTHE East LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

5. Date Spudded

2-13-82

16. Date T.D. Reached

2-20-82

17. Date Compl. (Ready to Prod.)

3-25-82

18. Elevations (DF, RKB, RT, GR, etc.)

3377.4 GR

19. Elev. Casinghead

3377.4 GR

20. Total Depth

2550'

21. Plug Back T.D.

2509'

22. If Multiple Compl., How Many

none

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2110-20' Penrose

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	379'	12-1/4"	400 sks Class "C"	0
4-1/2"	11.6 & 9.5	2549'	7-7/8"	950 sks Class "C"	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2175'	N/A

31. Perforation Record (Interval, size and number)

.45" dia. holes

2110-20' w/2 SPF, 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2110-20'	2500 gals 15% NEA
2110-20'	Frac'd w/14,000 gals gelled wtr
	30,000# 20/40 sd, 5000# 10/20 sd

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-3-82		Pumping 2"x 1-1/2"x 10' insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-6-82	24	N/A		33	39	39	1200: 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
NA	46 psi		33	39	39	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Conoco, Inc., P. O. Box 2587, Hobbs, NM 88240

Test Witnessed By

Daryl White

35. List of Attachments

C-103, C-104, Deviation Survey, Electric Log (1)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bucky BURCH

TITLE Area Manager

DATE April 12, 1982

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 666	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 888	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1104	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1763	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2124	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet. ....

No. 4, from ..... to ..... feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
888	1104	216	Yates				
1104	1763	659	Seven Rivers				
1763	2124	361	Queen				
2124	TD	426	Grayburg				