STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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POITRIBUTION		
SANTA FE	1	
FILE	1	Z
U.S.G.S.		
LAND OFFICE		
OPERATOR	7	

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	P. O. BOX 2088		Revised 19-1-78
SANTAFE	SANTA FE, NEW MEXICO 87501		RETUGE 19 1 70
PILE VV			5a. Indicate Type of Lease
U.S.O.S.		•	State KX Fee
LAND OFFICE		5. State Oil 6 Gas Lease No.	
OPERATOR		B-8096	
•			2.000.0
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSAL USE "APPLICATION FO	LS TO DRILL OR TO DEEPEN OR PLUG BAC OR PERMIT = " (FORM C-101) FOR SUCH	PROPOSALS.)	
OIL X WELL OTHER-		7. Unit Agreement Name	
			N/A
		8. Farm or Lease Name	
MITCHELL ENERGY CORPORATION V		JAN 20 1986	CONOCO "7" STATE
			9. Well No.
Address of Operator	1 my 77307 /000	O , C. D.	8
P.O. BOX 4000, The Woodlands, TX 77387-4000 ARTESIA. OFFICE		10. Field and Pool, or Wildcat	
, Location of Well			.
В 660	reer room the North	LINE AND 1880 FEET P	East Millman (Q-G)
UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1880 FEET FROM			
East Cine, Section 7 TOWNSHIP 19-S MANGE 29-E NMPM			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3377.'4GR		Eddy ()	
	<u> </u>		
6. Check App	ropriate Box To Indicate Na	iture of Notice, Report or	Other Data
NOTICE OF INTE	NTION TO:	SUBSEQU	ENT REPORT OF:
		·	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
The state of the s		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOS	
PULL OR ALTER CASING		OTHER	
	<u></u>	VINER	
OTHER			
	(Clarata and and participated and	ile and give pertinent dates inclu	ding estimated date of starting any proposed
 Describe Proposed or Completed Operationsky SEE RULE 1:03. 	ons (Crearry state all pertinent detail	ing, who give personent waited the sa	
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- 1) Squeezed perfs @ 2110'-2120' to 2200 psi $w/125 \ sx \ C1$ "H" cmt on 12/11/85.
- 2) Ran GR-CCL from 2526'-530' on 12/13/85.
- Perforated 2479'-2508', 2431'-2450', 2401'-2425' and 2351'-2386' w/1 shot/2 ft (total 59 holes). Acidized w/1500 gals 15% NeFe @ 4 BPM. Frac'd w/50,000 gals gelled 2% KCl wtr, 42,000# 20/40 and 70,000# 12/20 sand down 4-1/2" csg @ 30 BPM.
- Perforated 2292'-2323', 2227'-2258', 2199'-2214' (total 43 holes) w/l shot/2 ft. Acidized w/1325 gals 15% NeFe acid @ 3 BPM. Frac'd w/39,050 gals gelled KCl wtr, 30,000# 20/40 sand and 52,200# 12/20 sand down 4-1/2" csg @ 20 BPM.
- 5) Potentialed well on 1/11/86 pumping 47 BO, 437 BW.