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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 2 8 1992

Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT III	Santa Fe, Ne	w Me	xico 87504-2088		~ ~ ~		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLO	WAB	LE AND AUTHORIZ	ATION	O. C.	vere	
I. TO TRANSPORT OIL AND NATURAL GAS							
Threshold Develop		Well API No.					
Address 30-015-23931							
Reason(s) for Filing (Check proper box)	te. II-D, Fort Wo	rth					
New Well	Change in Transporter of	f.	X Other (Please explain	n) Trancr		D -	
Recompletion Oil Dry Gas							
Change in Operator If change of operator give name	Casinghead Gas Condensate						
and address of previous operator							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease State Least Name							
Conoco "7" State	8 East N	Mill	man (Queen Greybur	(g) Kind o	of Lease Sta Federal or Fee	te La B-809	asc No. 96
Unit Letter B: 660 Feet From The North Line and 1880 Feet From The East.							
Section 7 Tourstin 195 - 205							
			, NMPM,	····	Ed	dy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil							
Koch Oil Company			P. O. Box 1558, Breckenridge, TX 76424				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas CPM Gas Corporation			Address (Give address to which approved cany of this form is to be sent			1 70424	
If well produces all or liquids	Unit Sec. Twp.	Ros	4044 Penbrook, ls gas actually connected?	Odes When	sa, TX	79762	2
give location of lanks.	1 1 / 1195 129) E	Ves	August 1992			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give con	ıuningii	ng order number:				
	Oll Well Gas W	/cll	New Well Workover	Deepen	Plug Back	C	
Designate Type of Completion Date Spudded			i i		FING DECK	Zame Ket.A	Din Res'v
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations							
Depth Casing Shoe							
HOLE OLDE	TUBING, CASING A	AND (CEMENTING RECORD)	L		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					h		
V. TEST DATA AND REQUES	T FOR ALLOWABLE	l	· · · · · · · · · · · · · · · · · · ·		L		
OIL WELL (Test must be after red Date First New Oil Run To Tank	ecovery of total volume of load oil and Date of Test	d must	be equal to or exceed top allow	vable for this	depth or be f	or full 24 how	rs.)
	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
					Cue- MCL		
GAS WELL Actual Prod. Test - MCF/D					- f	·	
Actual Prod. 16st - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					<u>.l</u>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date ApprovedSEP1_1992				
	. Dato Approved	<u></u>		JJL			
Signature Alan T. Davis Potroloum Francisco			By ORIGINAL SIGNED BY				
Alan T. Davis, Petroleum Engineer Printed Name 8/27/92 (817) 870-1483			MIKE WILLIAMS				
8/27/92 Date	Title SUPERVISOR DISTRICT IT						
	• Arbeig 9∰						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.