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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia

1-J.L. Conquest-Fort Worth

1-File

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-8096

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCOVERED RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	DEC 31 1981	7. Unit Agreement Name	---
2. Name of Operator	Threshold Development Company	8. Farm or Lease Name	Conoco "7" State
3. Address of Operator	114 N. Big Spring St., Suite 1400, Midland, Tex. 79701-4558	9. Well No.	9
4. Location of Well	UNIT LETTER A 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 7 TOWNSHIP 19S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat	Undes. E. Millman-Queen G.
15. Elevation (Show whether DF, RT, GR, etc.)	3382.2' GR; 3390' KB	12. County	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU Bud Vinson Drlg Co. Rig #1. Spudded 12-1/4" hole at 8:30 a.m. 12-18-81. Lost circulation at 68' and drilled with partial returns to 267'.
- 2) Stuck drill pipe at 267'. Attempted to wash pipe loose, unsuccessful. Ran Dialog free point indicator, backed off drill pipe 1 jt. above bit. Ran overshot, jars and bumper sub. Caught fish, jarred loose and POH with fish.
- 3) Pulled 13-3/8" conductor pipe. Ran 48' of new 13-3/8" conductor pipe. Picked up 1" pipe and cemented back side with 40 sacks cement Class C w/4% CaCl. WOC.
- 4) Drilled to 389'. Set 9 jts. (371.68') new 8-5/8" OD 8RD 23# ERW casing with one 10' sub at 370' KB. Cemented w/250 sacks Class C + 4% CaCl. P.D. at 11:30 p.m. 12-22-81. Circulated 25 sacks cement to pit.
- 5) WOC 18 hrs. Tested 8-5/8" OD casing to 1000 psi for 30 min., held okay.
- 6) Drilling 7-7/8" hole at 1136'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. RedmanTITLE Engineer AssistantDATE Dec. 29, 1981APPROVED BY Mike WilliamsTITLE OIL AND GAS INSPECTORDATE JAN 5 1982

CONDITIONS OF APPROVAL, IF ANY: