

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.O.S.		
LAND OFFICE		
OPERATOR	1	

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia

1-J.L.Conquest-Fort Worth

1-File

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8096	

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 18 1982		7. Unit Agreement Name	
2. Name of Operator		O. C. D.		8. Farm or Lease Name	
Threshold Development Company		ARTESIA, OFFICE		Conoco "7" State	
3. Address of Operator		114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558		9. Well No.	
4. Location of Well		UNIT LETTER A 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 7 TOWNSHIP 19S RANGE 29E NMPM.		10. Field and Pool, or Wildcat	
				Undes.E.Millman-Queen GB	
		15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
		3382.2' GR; 3390' KB		Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 2461' TD. Logger's TD 2454'. Reached TD at 3:00 p.m. 1/9/82.
- 2) CRC Wireline Services ran Dual Spaced Compensated Neutron Log surface-2453'.
- 3) Ran 66 jts. (2455') 4-1/2" OD 9.5# ST&C 8RD casing and set at 2449' KB. BJ Hughes cemented w/800 sacks Class C w/4% gel and 1/4# Celloflakes/sx., 200 sacks Class C Neat w/2% CaCl and 1/4# Celloflakes/sx. Circulated 134 sacks cement to pit. P.D. at 3:38 p.m. 1/10/82.
- 4) WOC 8 hrs. Tested 4-1/2" OD casing to 1000 psi for 30 min., held okay.
- 5) Released rotary tools. Rigged down and moved off location.
- 6) Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE January 15, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 19 1982

CONDITIONS OF APPROVAL, IF ANY: