

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5.2. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

RECEIVED

APR 7 1982

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Threshold Development Company /	8. Farm or Lease Name Conoco 7 State
3. Address of Operator Suite II-A, 777 Taylor Street, Fort Worth, TX 76102	9. Well No. 9
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or WHdcat E. Millman (Qn-Gryb)
15. Elevation (Show whether DF, RT, GR, etc.) 3382.2' GR, 3390' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) MIRU PU. Installed wellhead & BOP. RU CRC WL. Ran GR-CCL fr. 2300-1800'. RIH w/3-1/8" csg gun. Perf'd Penrose @ 2076-82', 2099-2103', 2107-11' & 2115-25' w/2 SPF, 52 holes. RIH w/2-3/8" tbg & pkr. Set pkr @ 2000'. RU Howco. Acidized w/2000 gals 15% NEA & ball sealers. RU to swb, rec'd 12 bbls wtr.
- 2) SITP 75#. Swb'd 1 run/hr. Rec'd 2 bbls w/1% oil.
- 3) SITP 60#. Swbng fr. SN, tbg dry. Reset pkr @ 2093'. RU pump truck & pumped into formation. Had communication between lower & upper perms. Set up to squeeze.
- 4) Reset pkr @ 1800'. RU Howco. Squeezed perms 2076-2125' w/200 sks C1 "C" neat w/2% CaCl.
- 5) POH w/tbg & pkr. RIH w/bit, DC's & tbg. Tagged cmt @ 1954'. Drld 100' of cmt.
- 6) Fin'd drlg out cmt. Tested csg to 1000# for 40 min - OK.
- 7) RU CRC WL. Perf'd Penrose @ 2115-25'. SIH w/tbg.
- 8) RIH w/tbg & pkr. set pkr @ 2084'. Acidized w/2500 gals 15% NEA. RU to swb. Made 1 run/hr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (cont.)

SIGNED <u>Rocky Barrett</u>	TITLE <u>Area Manager</u>	DATE <u>4-6-82</u>
APPROVED BY <u>W.A. Gossert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 8 1982</u>

CONDITIONS OF APPROVAL, IF ANY: