

U.S. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒Fed ☐

5. State Oil & Gas Lease No.

B-8096

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Conoco 7 State

9. Well No.

9

10. Field and Pool, or Wildcat

E. Millman (Qn-Gryb)

12. County

Eddy

19. Elev. Casinghead

GR

23. Intervals Drilled By

Rotary

25. Was Directional Survey Made

No

27. Was Well Cored

No

1a. TYPE OF WELL *Bfm 1*

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

APR 7 1982

O. C. D.

ARTESIA, OFFICE

2. Name of Operator

Threshold Development Company /

3. Address of Operator

Suite II-A, 777 Taylor Street, Ft. Worth, TX 76102

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

15. Date Spudded

12-18-81

16. Date T.D. Reached

1-9-82

17. Date Compl. (Ready to Prod.)

3-19-82

18. Elevations (DF, RKB, RT, GR, etc.)

3382.2 GR

20. Total Depth

2461'

21. Plug Back T.D.

2409'

22. If Multiple Compl., How Many

None

23. Intervals Drilled By

Rotary Tools

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2115-25' Penrose

26. Type Electric and Other Logs Run

CNL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	370'	12-1/4"	300 Class "C"	None
4-1/2"	9.5#	2449'	7-7/8"	1000 Class "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2181'	

31. Perforation Record (Interval, size and number)

.45" dia.

2115-25' w/2 SPF, 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2115-25'	2500 gals 15% NEA
2115-25'	14,000 gals, 30,000# 20/40 sd

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-20-82		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-5-82	24	N/A		41	49	57	1200: 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	53 psi		41	49	57	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Conoco, Inc. (Sold)

Test Witnessed By

Daryl White

35. List of Attachments

C-103, C-104, Deviation Survey, Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bucky Borch

TITLE Area Manager

DATE 4/6/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
885	1161	276	Yates				
1161	1782	621	Seven Rivers				
1782	2132	350	Queen				
2132	2422	290	Grayburg				