Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103 Revised 1-1-89

District Office	Energy, manerals and the	ma 1100000000 2 4p = 0	DEC 1 0 19:	93 Keysed 1-1-59 Cl		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. * D 30-015-23932			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088 5. India		5. Indicate Type of Lease	STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease B-8	No.		
SUNDRY NOTI	CES AND REPORTS ON	N WELLS				
	DPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION R -101) FOR SUCH PROPOSALS	OR PERMIT	7. Lease Name or Unit A	greement Name		
1. Type of Well: OIL GAS WELL X WELL				Conoco "7" Stae		
2. Name of Operator Threshold developmen	Name of Operator Threshold development Company;			8. Well No.		
3. Address of Operator			9. Pool name or Wildcat			
777 Taylor St, Suite II-D, Ft Worth, TX 76102			East Millman	East Millman(Queen/Grayburg)		
4. Well Location	North	660		Fact		
Unit Letter A : 660	Feet From The NOTE	1 Line and 660	Feet From The	East Line		
Section 7	Township 19 S	Range 29 E	NMPM Eddy	County		
	/////X	vhether DF, RKB, RT, GR, etc.)	<i>\///:</i>			
		382 GR		<u> </u>		
		cate Nature of Notice, R	eport, or Other Data ISEQUENT REPC			
NOTICE OF INT	ENTION TO:	508	SEQUENT REPC	INTOF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTER	RING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG	AND ABANDONMENT		
		CASING TEST AND CE				
PULL OR ALTER CASING			:MENT JOB			
OTHER:		OTHER:				
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ions (Clearly state all pertinent de	tails, and give pertinent dates, inclu	ding estimated date of starting	g any proposed		
Conoco 7 State #9 Recompletion Repor	t	11-13-93 SITP O#. IFL	@ 500', swab until 11:00	O am roc 11 AF		
.1-8-93 POOH w/rods & pump, POOH	w/tbg laying down. RIH	SWIFN	load backside. Unseat pkr	POH w/tbg & pkr.		
w/workstring, then s 11-9-93 RU Wireline, perf Grayburg from 2	tand back. SWIFN	OL 2330', RU SV	& notched collar, circ howab. Made 28 runs, rec 89 B, increases LTR to 635 bbls	BF w/skim of oil		
& 2244-60 w/2 JSPF w/3-1/8" cs RIH w/68 jts 2-3/8" tbg & pkr Western Co & acidize w/2000 ga	. Set pkr @ 2145'. RU	TLR 295 bbis, 11-15-93 SITP 100#, SI	LTR 546 bbls CP 120#, Made 44 swab r	runs. rec 50 BF		
broke @ 5000#. AIR 2 3PM, AIP 1 because not enough acid left af	200#, did not drop balls fter breakdown. Order &	TLR 345 bbls,	l in end. POH w/tbg. RIH LTR 496 bbls SWIFN g, ck fill, 68' of fill.	W/tbg + MA + PS,		
pumped additional 1000 gals 1: action. ISIP 600#, 5 min 500# bbls. Flow and swab back 17 bbl	#, 15 min 500#, TLTR 80	W/thg & bailer, RIH W/71 jts 2-	, ball sand to PBTD @ 2230' -3/8" tbq, MA, PS, & SN, S	. POH LD bailer. N 0 2219 land 0		
SWIFN .1-10-93 SITP ()#, RU sawb IFL @ 1500', m	made 3 runs and tbg dry.	2254. Run 10' on .	pump, 87 3/4 rods + 3 sub	s, respace, hang		
rec 3 BF. Made runs every hr, 1 45-508 oil. Total recovery to c 1-11-93 RU Western Co and frac Grayburg and 55,000# 16/30 sand. Well stage. Volumes mentioned are	date 21 bbls. SWIFN perfs w/29,000 gals gel screened off during 4#	IP - 13 BOPD +	52 BWPD			
TLTR 691 bbls. ISIP 300#, 5 min well back for 7.5 hrs, rec 150 E 1-12-93 SITP 0#, RU swab IFL 8 sfc, made 14 more runs rec 45 3F. TLR 1 SWIFN	600#, 15 min 400#, flow BLW w/heavy sand. 17 runs rec 20 BF. made					
I hereby certify that the information above is true	and complete to the best of my knowle	adge and belief.				
SIGNATURE SIGNATURE	<u> </u>	πιε Petroleum En	gineer DA	те 12/6/93		
TYPEOR PRINT NAME Alan T Davi			The	LEPHONE NO. 817-870-148		
(This season for State Hee)	OR. DISTRICT II					
(This space for State Use)	OR. DISTRIC			DEC 2 9 1993		
SUPERVIS		тп.е	DA	TE		