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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

6-NMOCC - Artesia
1-J.L. Conquest-Ft. Worth
1-File
O. C. D.
ARTESIA, OFFICE

SEP 21 1981

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8096

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name --
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Conoco 7 SE State
2. Name of Operator Threshold Development Company		9. Well No. 10
3. Address of Operator 114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558		10. Field and Pool, or Wildcat Undes. Turkey Track Morrow
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM		12. County Eddy
19. Proposed Depth 11,700'		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 3376.7' GR	21A. Kind & Status Plug. Bond Blanket, Effective	21B. Drilling Contractor Landis Drlg Co. #3
22. Approx. Date Work will start Oct. 23, 1981		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	375 350'	525	Surface
12-1/4"	9-5/8"	40#	3050'	1700	Surface
7-7/8"	5-1/2"	17#	11700'	600	8300'

This well will be spudded with a 17-1/2" hole and drilled to 350'. Surface casing will be run and cement circulated to surface. Casing will be tested to 1000 psi before drilling out of surface. BOP's will be installed and pressure tested to 3000 psi. (BOP's will be pressure tested a minimum of once every 10 days). A 12-1/4" hole will be drilled to 3050' and 9-5/8" OD casing set and cemented to surface. Casing will be tested to 1000 psi before drilling out. A 7-7/8" hole will be drilled to a total depth of 11,700'. If the well is deemed productive, 5-1/2" OD casing will be run and cemented with 600 sacks cement.

BOP Schematic attached.

Gas is dedicated.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-22-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy A. Redman Title Engineer Assistant Date Sept. 18, 1981
(This space for State Use)

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY:

NSP must be approved prior to producing