

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC - Artesia

1-J.L. Conquest - Ft. Worth

1-File

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8096

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## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

FEB 22 1982

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Threshold Development Company	Conoco "7" State
3. Address of Operator	9. Well No.
114 N. Big Spring St., Suite 1400, Midland, Tx 79701-4558	10
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM	Undes. Turkey Track Morrow
THE <u>west</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3376.7' GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MI&RU completion unit 12-30-81. Installed BOP.
- 2) RU CRC Wireline. Ran gauge ring to PBTD 11,464'. Ran GR-Cement Bond Log 7850-11,464', indicated good cement.
- 3) RIH w/2-3/8" tubing to 11,212'. Displaced casing annulus w/5% KCl water.
- 4) RU CRC Wireline. RIH w/4" casing gun. Perforated Morrow 11,138-11,148' & 11,162-11,166' w/2 JSPF, total 30 holes. POH w/casing gun.
- 5) RIH on wireline w/Baker Model "DB" packer and extensions set at 11,078', 363 jts. 2-3/8" tubing and EL receptacle, stung into packer.
- 6) RU to swab. Swabbed tubing down to 7000' F.S. RU Jarrel slickline. POH w/plug. Had gas to surface at 2200 psi. Opened well on 12/64" choke, unloaded water in 30 min., flowed dry gas for 3 hrs. FTP 2250#.
- 7) SITP 3200#. Opened well for 8 hrs., on 12/64" choke, FTP 2250#.
- 8) SI 72 hours for buildup to run potential test.
- 9) Waiting on pipeline connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peggy A. Redman</u>	TITLE <u>Engineer Assistant</u>	DATE <u>Feb. 16, 1982</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 24 1982</u>

CONDITIONS OF APPROVAL, IF ANY: