

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78
30-015-23933

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-8096

1a. TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name --
8. Farm or Lease Name Conoco "7" State

2. Name of Operator
Threshold Development Company

9. Well No. 10

3. Address of Operator
114 N. Big Spring St., Suite 1400, Midland, Tex. 79701-4558

10. Field and Pool, or Wildcat Undes. Turkey Track Morrow
--

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM

12. County Eddy

THE west LINE OF SEC. 7 TWP. 19S RGE. 29E NMPM

15. Date Spudded 11-4-81	16. Date T.D. Reached 12-8-81	17. Date Compl. (Ready to Prod.) 1-7-82	18. Elevations (DF, RKB, RT, GR, etc.) 3376.7' GR	19. Elev. Casinghead 3376.7'
20. Total Depth 11,550'	21. Plug Back T.D. 11,464'	22. If Multiple Compl., How Many none	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools --

24. Producing Interval(s), of this completion -- Top, Bottom, Name
11,138-11,148' Morrow
11,162-11,166' Morrow

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
CNL-FDC, DLL-Micro-SFL, Cyberlook, X-Plot Porosity, Cement Eval

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61#	377'	17-1/2"	375 sx Class C	None
8-5/8"	24 & 32#	3,020'	12-1/4"	580 Pozmix, 200 Class C	None
5-1/2"	17 & 20#	11,533'	7-7/8"	785 Pozmix	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,078'	11,078'

31. Perforation Record (Interval, size and number)
.45" diameter holes
11,138-11,148' w/2 JSPF, 21 holes
11,162-11,166' w/2 JSPF, 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None

33. PRODUCTION
Date First Production
W.O. Pipeline
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in

Date of Test 1-14-82	Hours Tested 1	Choke Size 10/64"	Prod'n. For Test Period 36	Oil - Bbl. 1.5	Gas - MCF 26.8	Water - Bbl. 0	Gas - Oil Ratio 17.8 MCF
Flow Tubing Press. 2400 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate 36	Oil - Bbl. 36	Gas - MCF 645	Water - Bbl. 0	Oil Gravity - API (Corr.) 50° (Est.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Transwestern Pipeline Company (Sold)

Test Witnessed By
Daryl White

35. List of Attachments
C-103, C-104, C-122, Dev. Survey, Electric Logs (6)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peggy A. Redman TITLE Engineer Assistant DATE Feb. 16, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 9815
 T. Salt _____ T. Strawn 10,016
 B. Salt 650 T. Atoka 10,345
 T. Yates 850 T. Mass _____
 T. 7 Rivers 1099 T. Devonian _____
 T. Queen 1747 T. Silurian _____
 T. Grayburg 2085 T. Montoya _____
 T. San Andres 2557 T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb _____ T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs 4834
 T. Wolfcamp 8812 T. Morrow 10,758
 T. Penn. _____ T. _____
 T. Cisco (Bough C) 9572 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilte _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
850	1099	249	Yates				
1099	1747	648	Seven Rivers				
1747	2018	271	Queen				
2018	2085	67	Penrose				
2085	2147	62	Grayburg				
2147	2557	410	Loco Hills				
2557	4834	2277	San Andres				
4834	8812	3978	Bone Springs				
8812	9572	760	Wolfcamp				
9572	9815	243	Cisco				
9815	10016	201	Canyon				
10016	10345	329	Strawn				
10345	10758	413	Atoka				
10758	11196	438	Morrow				
11196	11290	94	Barnett Shale				
11290	-	-	Austin Cycle				