

30-015-23933

SANTA FE, NEW MEXICO 87501

5-NMOCC - Artesia
1-J.L. Conquest-Ft. Worth
1-File

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 22 1982

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATION	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

Operator Threshold Development Company		FEB 22 1982	
Address 114 N. Big Spring St., Suite 1400, Midland, Texas 79701-4558		O. C. D. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Conoco "7" State	Well No. 10	Pool Name, Including Formation Under Turkey Track Morrow	Kind of Lease State, Federal or Fee State	Lease No. B-8096
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u>				
Line of Section <u>7</u> Township <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	P.O. Box 2587, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When <u>3-15-82</u>
Unit <u>F</u> Sec. <u>7</u> Twp. <u>19S</u> Rge. <u>29E</u>	<u>No</u> <u>Yes</u> <u>As soon as possible</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded 11/4/81	Date Compl. Ready to Prod. 1-7-82	Total Depth 11,550'	P.B.T.D. 11,464'					
Elevations (DF, RKB, RT, GR, etc.) 3376.7' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,758' 11,138'	Tubing Depth 11,078'					
Perforations 11,138-11,148' & 11,162-11,166'		Depth Casing Shoe 11,533'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	377'	375 Class C
12-1/4"	8-5/8"	3,020'	580 Poz 200 Class C
7-7/8"	5-1/2"	11,533'	785 50/50 Pozmix
	2-3/8"	11,078'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted ID-3
Added LT-COI
3-19-82

GAS WELL

Actual Prod. Test-MCF/D 1134.6	Length of Test 24 hours	Bbls. Condensate/MMCF 55	Gravity of Condensate 50° API (Est.)
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shot-in) 3258 psig	Casing Pressure (Shot-in) 4420 psig	Choke Size 10/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eggy A. Redman
(Signature)

Engineer Assistant

February 16, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 19 1982

BY Mike Walker

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.