ſ				_	ris.		
Ī	DISTRIBUTION		NEW MEXICO OIL CO	NSERVATION COMMIS	ONاعتذ	Form C-104	
[SANTA FE		REQUEST F	OR ALLOWABLE	0.5	Supersedes Old C-104	and C-110
	FILE U	<i>i'</i>	AND RECEIVED 1-1-65				
1	U.\$.G.\$.	↓	AUTHORIZATION TO TRAI	ISPORT OIL AND N			
Ļ	LAND OFFICE	 			1 00	T 17 1983	
	TRANSPORTER						
}	OPERATOR 4/					O. C. D.	
.	PROPATION OFFICE	 			AK	TESIA OFFICE	
Operation Office							
Mitchell Energy Corporation							
Address							-
	P. O. Box 4000, I	he V	Moodlands, Texas 77380	Other (Plane		***	
Reason(s) for filing (Check proper box) Change in Transporter of:							
	New We!l		Oil Dry Gas		i.		
	Change in Ownership		Casinghead Gas Condens	ıate 🔲			
If change of ownership give name Threshold Development Corp., 777 Taylor St., Suite II-A, Ft. Worth, I							Ix.
76102							102
1.	DESCRIPTION OF WELL A	ND 1	LEASE Well No. Pool Name, Including For	rmation	Kind of Lease	1100	se No.
	Lease Name		1.		State, Federal	or Fee Chata	
	Conoco "7" State		10 Turkey Track (4orrow)		State 18800	76
Unit Letter F; 1980 Feet From The NOrth Line and 1980 Feet From The West							
	Unit Letter;		<u></u>		•		
Line of Section 7 Township 195 Range 29E , NMPM, Eddy							County
II.	Name of Authorized Transporter	PORT	or Condensate	s Address (Give address to	which approv	ed copy of this form is to be se	nt)
			<u>*</u>				
	Conoco, Inc. Name of Authorized Transporter of	linghead Gas or Dry Gas	P.O. Box 2587, Hobbs, New Mexico 882/10 Address (Give address to which approved copy of this form is to be sent)				
					Houston	Tv 77001	
	Iranswestern Pipeline Company Unit Sec. Twp. Pige. Is gas actually connected? If well produces oil or liquids,						
	give location of tanks. F 7 195 29F Yes 3-15-82						
	f this production is commingled with that from any other lease or pool, give commingling order number:						
V.	COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Dif	í. Res'v.
	Designate Type of Comp	letic	on = (X)		! !		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Perforations			Top Oil/Gas Pay		Tubing Depth	
				·		Depth Casing Shoe	
			TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT	
	HOLE SIZE		CASING & TUBING SIZE	DEF 1 R 3C	•		
			<u> </u>			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						
	OII. WELL Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
						Total Control	
	Length of Test		Tubing Pressure	Casing Pressure	•	Choke Size	
	Date Tool		Oil-Bhis.	Water-Bbis.		Gas-MCF	
	Actual Prod. During Test		0.1-22.5				
	GAS WELL					To-min of God-	
	Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MMCF	•	Gravity of Condensate	ļ
			Tubing Pressure (shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
	Testing Method (pitot, back pr.)		Inding Pleasure (Shire-In)		•		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION C						TION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
				APPROVED 0CT 1 7 1983 . 19			
				Original Signed By Leslie A. Clements			
				Supervisor District II			
				11166			
) / (S S S S S S S S S S S S S S S S S S			This form is to be filed in compliance with RULE 1104. CCT If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	Bill G. Spen (Signature)						
	Senior Regulatory Affairs Coordinator						
	(Title)						
	October 12, 1983 (Date)						
				Separate Forms	C-104 mus	be filed for each pool in	multiply
				completed wells.			