

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.O.S.	✓
LAND OFFICE	✓
OPERATOR	

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

Name of Operator

Mitchell Energy Corporation

Address of Operator

P.O. Box 4000, The Woodlands, TX 77380-4000

Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROMTWP. 19-S RGE. 29-E NMPM

15. Date Spudded

11/4/81

16. Date T.D. Reached

12/12/81

17. Date Compl. (Ready to Prod.)

1/7/82

18. Elevations (DF, RKB, RT, GR, etc.)

3376.7' GR

19. Elev. Casinghead

17.0'

20. Total Depth

11,550'

21. Plug Back T.D.

11,078'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,986'-10,993', 11,000'-11,019', 11,025'-11,044'

Upper Morrow

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-FDC, DLL-MSFL, Cyberlook, X-Plot Porosity, CBL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 & 61	377'	17-1/2"	375 sx Class "C"	None
8-5/8"	24 & 32	3,020'	12-1/4"	580 Poz Mix, 200 Cl "C"	None
5-1/2"	17 & 20	11,533'	7-7/8"	785 Poz Mix	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10,925'
						10,925'

31. Perforation Record (Interval, size and number)

10,986'-10,993'

11,000'-11,019'

11,025'-11,044'

4 SPF - Total 184 (0.45") Dia Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,986'-11,044'	500 gals MSA 10% Acid, 10,000 gals 7-1/2" w/300 SCF/Bbl CO ₂
	23,800 gals Versagel w/CO ₂ , 15,000 # 20/40 sand & 10,000# 20/40 inter-mediate sand

PRODUCTION						
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)
1/14/82	Flowing					Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
6/22/84	24	Open		10	390	2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
500 psi	200 psi		10	390	2	50°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Daryl White

35. List of Attachments

C-103 C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE EngineerDATE 8/5/86