Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

I.							AUTHORIZ						
Operator			Well API No.										
SNOW OIL & GAS INC. Address	<u> </u>		$\frac{1}{1}$			<u>30-015-2</u>	3938						
P.O. BOX 1294 ANDR	EWS, TX	797	714			Ц							
Reason(s) for Filing (Check proper box) New Well		Change in	Tenness	der of:	<u> </u>	the	er (Please expla	in)					
Recompletion													
Change in Operator	Casinghea	d Gas 🔲	Dry Gas Condens			İ							
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEA	ASE											
Lease Name /// Well No. Pool Name, Include SOLUTH SHUGART DEEP FED COM SHUGART M						1			of Lease Federal or Fee	X L	ease No.		
Location	ORROW			X			 						
Unit LetterC	_ :76	0	Feet Fro	om The $rac{ ext{N}}{ ext{}}$	ORTH Li	ne	and1980	F	eet From The	WEST	t	Line	
Section 4 Townshi	p 19 S		Range	31 E		1V	ирм, ЕД	DY			County	<u>y</u>	
III. DESIGNATION OF TRAN	SPORTE			NATU									
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
PRIDE PIPELINE CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas Y						P.O. BOX 2436, ABILENE, TX. 79604							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X PHILLIPS 66 NATL. GAS						Address (Give address to which approved copy of this form is to be sent) BARTL ESVILLE, OK. 74004							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 19S	Rge.	Is gas actual	, -	connected?	When	7 4-1-91				
If this production is commingled with that	from any oth	·							4-1-91	·			
IV. COMPLETION DATA	···	louv.	7 6	. 377 11	1	Ļ) (_,		
Designate Type of Completion	- (X)	Oil Well	0	as Well	New Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res	i'v	
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth				P.B.T.D.		 _		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	P	Pay Tubing Depth						
Perforations					1	Depth Casing Shoe							
		TIDDIC	CACDI	C AND	CIEL CELEBRA	_			<u> </u>	· · · · · · · · · · · · · · · · · · ·			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							OG RECORL DEPTH SET)	T .	ACKS CEM	CNIT		
	ONDING & TODING GIZE					T	DEI III DEI	·	3,	ACKS CEMI	Z141		
						Ĺ							
						Ι							
V TEST DATA AND DECLIES	TEODA	LLOWA	DIE		<u> </u>	+			<u> </u>				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must						be equal to or exceed top allowable for this depth or be for full 24 hours.)							
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Land of Tax						1			·				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
GAS WELL					I	Ť	 ,		ļ				
Actual Prod. Test - MCF/D Length of Test						252	ate/MMCF	 -	Gravity of Co	ndensate			
Testing Method (pitot, back pr.)	r.) Tubing Pressure (Shut-in)				Casing Press	ur	e (Shut-in)	71	Choke Size	Choke Size			
······································							•	L		\$.			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regula	tions of the C	Dil Conserv	ation	CE		ا C	IL CON	SERVA	ATION E	OIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved APR 2 2 1991							
and an area of my knowledge and belief.) /	Approved	·	MTN Z Z	1331			
Noun Jucu					By_	ORIGINAL SIGNED BY							
DAN W. SNOW ASST. SEC.						MIKE WILLIAMS							
Printed Name Title 4-17-91 915-524-2371						1	S	UPERVIS	SOR, DISTI	RICT II			
Date			hone No.			i							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.