

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|---|
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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| LG - 1637 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Exxon Corporation | | 8. Farm or Lease Name New Mexico "DC" State | |
| 3. Address of Operator P. O. Box 1600, Midland, TX 79702 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM. | | 10. Field and Pool, or Wildcat Undesignated Turkey Track | |
| 15. Elevation (Show whether DF, RT, GR, etc.) Later | | 12. County Eddy | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Change casing & cementing program; mud program. | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

| Size of hole | Size of casing | Weight per foot | Setting depth | sacks of cement | est. top |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17 1/2" | 13 3/8" | 54# | 400' | 220 sx | To surface |
| 12 1/2" | 8 5/8" | 24# | 2700' | 800 sx | To surface |
| 7 7/8" | 5 1/2" | 17# | 11800' | 1400 sx | 3600' |
| | 2 7/8" tbg | 6.5# | 11800' | | |

Mud Program:

| Interval | MW | Vis | Dese. |
|-------------|-----------|-------|--|
| 0-400 | 8.4-8.8 | 32-34 | Spud Mud |
| 400-2700 | 10.0 | 28 | Brime Water |
| 2700-10000 | 8.4 | 28 | Fresh Water |
| 10000-11850 | 10.0-10.1 | 32-33 | Brime Water Control Water loss to 10 ml; Circ. Steel pits |

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 11-5-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 17 1981

CONDITIONS OF APPROVAL, IF ANY: