

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

MAR 12 1982

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1637	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT STRATUM. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "DC" State
3. Address of Operator Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated Turkey Track
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 17 1/2" hole 9:30 a.m. 2-6-82.
Drilled 17 1/2" hole to 375'.
Ran 8 joints 342' 13 7/8" 54 1/2" K-55 casing set at 365'.
Cement w/250 sx Class "C", tailed w/100 sx Class "C".
Top of cement at 182'. Ran 1" pipe cement w/25sx, 2 yards of gravel on back side. Cement w/25 sx through 1" pipe - top of cement at 96'.
Pumped 25sx Class "C" cement through 1" pipe, cement to surface 8:30 a.m. 2-8-82. WOC 55 1/2 hours.
Tested casing w/1000#, held OK.
Drilled plug and cement 4:00 p.m. 2-10-82.
Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Lowe TITLE Sr. Administrator DATE 3/10/82

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 15 1982

CONDITIONS OF APPROVAL, IF ANY: