_	STATE OF NEW MEXICO		ECTED COPY		~en/cD	<u> </u>	
8	PERGY AND MINERALS DEPARTMEN	OIL CONSER	WATION.	= ''-'	TEIVED	Form C-104 Revised 10-1-78	
	DISTRIBUTION		80X 2088			•	
•	SANTA PE	SANTA FE, N		10 87501 NOV	5 1982		
	**************************************			•			
	LAMO OFFICE	RECLIEST	FOR ALLOWA		C. D.		
	TRAMPERTER OIL		AND	AKIESI	A, OFFICE	*.	
	- CPERATOR	AUTHORIZATION TO TRA	NSPORT OIL	AND NATURAL GAS	•		
	Operator office	- · · · · · · · · · · · · · · · · · · ·				·	
	Exxon Corporation			*		<u> </u>	
	Address						
	P. O. Box 1600, Midland, Texas 79702						
	Reason(s) for filing (Check proper box) New Well DC2 Check proper box Transport of						
	Recognition	Champo in Transporter of:		•			
	Change in Ownership		Ges :				
	If change of ownership give non-	•					
۵.	DESCRIPTION OF WELL AND LEASE Lette Name Well No. Post Name, Including Formation Mind of Lease						
			• • •••••	Kind of Lag	•	Louis	
	New Mexico "DC" State	1 Undesignated	Cisco Car	iyon - Stete, 20114		LG-1637	
	that t areas H	1980 Feet From The North	. 660	1	East		
		Feet Fresh The MOZELL	Line and	Foot Free	The		
	Line of Section 18	Township 195 Range	29E	, NMPM.	Eddy		
						Con	
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of		1	ve address to which appr		-	
	The Permian Corporat Name of Authorized Transporter of C						
		Address (Give address to which approved copy of this form is to be sent) Flared					
	If well renduces oil or tiquide	Unit Sec. Twp. Rgs.		ILLY CORNECTED? W	200		
	If well produces oil or liquids. H 18 19 29						
	If this production is commingled	with that from any other lease or poo	L give commin	eline order number		<u></u>	
IV.	COMPLETION DATA						
	Designate Type of Complete		New Well	Workever Deepen	Plug Book	Same Resty. Diff. Re	
ł	Date Spudded	Date Compi. Ressly to Prod.	Total Depth	·	P.B.T.D.	<u> </u>	
- 1	2-6-82	5-4-82	11,800		11,4	19	
	Eleveticas (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OLL/Gas	Pay	Tubing Depth		
ļ	3379, RKB			9557		9488	
- 1	See Attachment 11.798						
-	See Attachment TUBING, CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CACUS COURS		
۲	17 1/2"	13 7/8" 54#	365'		425	KS CEMENT.	
Ē	11"	8 5/8" 24#		144'	2000		
	7 7/8"	5 1/2" 15.5,17,20#	11,7	11,798'		2300	
L		275	94	8			
	TEST DATA AND REQUEST I		efter recovery of	total volume of load oil	ind must be oqua	il to or exceed top all	
	IL WELL able for this depth or be for full 24 hours) sets First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	5-1-82	5-4-82		SI		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1	ength of Test	Tubing Pressure	Casing Press	T -	Cheire Size	· _ · _ · _ · _ · _ · _ · _ · _ · _ · _	
L	24 hours	700	PKR	RECEIVED	24/64		
1	Actual Prod. During Teet	OII-Bhis.	Weter - Bble.	11111 6	Gas-MCF		
!_	596	531	65	JUN 8 1982	1000		
c	AS WELL			ACCOUNTING			
_	Actual Prod. Test-MCF/D	Length of Test	Bhis. Condens	CENTRAL PHILIPPA	Gravity of Cond	lenagte	
			<u> </u>				
7	esting Method (pitot, back pr.)	Tubing Pressure (Shmt-in)	Casing Pressu	re (Shut-in)	Choke Size		
_ L_			<u> </u>		,		
L C	hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		#	OIL CONSERVATION DIVISION			
_			APPROVE	NOV 29	1982		
			AFFROVE	701	1/1/	, 19	
			BY Mhas Walleton				
			TITLE OIL AND GAS INSPECTOR				
				orm is to be filed in co	nallance mist		
	S. J. Louis L. J. Louis		i		•		
	(Signature)		If this is a request for allowable for a newly drilled or deepent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Sr. Administrator		ŀ	on the well in according tions of this form must			
	6-7-82		and recompleted well				
	0 / 02	1			177 - and 177 fai		

(Date)

Fill out only Sections I. II. III, and VI for changes of owne ell name or number, or transporter, or other such change of condition