

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	<input checked="" type="checkbox"/>
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAY 13 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1637	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation <input checked="" type="checkbox"/>	8. Farm or Lease Name New Mexico DC State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool or Wildcat Undesignated Cisco/Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3379' RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Squeeze off Wolfcamp perfs and put Canyon on pump</u> <input type="checkbox"/>	OTHER <u>Squeeze off Wolfcamp perfs and put Canyon on pump.</u> <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

1. Bled well down - pulled production equipment.
2. Set CIPB @ 9620'. Set retainer at 9501'. Test TBG to 4000#, CSG to 1000# - Held OK.
3. Sting into retainer and cmt w/250 sx C1 "H" cmt.
4. Drill out cmt to 9950', no cmt TD 10059'.
5. Perf 5 1/2" csg 9706'-9982' w/85 shots.
6. Spot 300 gal acid across perfs 9706'-9982'. Acidized perfs 9706'-9982' w/63,000 gals inhib 15% Ne HCl
7. Run production equip.
8. Tested well 19 days - Final test 44 BO, 54 BW, 218 MCF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Clements TITLE Sr. Administrator DATE May 11, 1983

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAY 16 1983

CONDITIONS OF APPROVAL, IF ANY: