

C/SF  
Operator

RECEIVED BY APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

OCT 21 1986

O. C. D.  
ARTESIA OFFICE

NFO Permit No.

2-760

(For Division Use Only)

A. Applicant, Exxon Corporation,  
whose address is P.O. Box 1600, Midland, Texas 79702,  
hereby requests an exception to Rule 306 for 90 days or until

                    , 19      , for the following described tank battery (or LACT):

Name of Lease New Mexico DC State Name of Pool East Millman (Queen Grayburg)

Location of Battery: Unit Letter        Section 18 Township 19S Range 29E

Number of wells producing into battery 5

B. Based upon oil production of 57 barrels per day, the estimated\* volume  
of gas to be flared is 104 MCF; Value Purchaser will no per day.  
longer take gas

C. Name and location of the nearest gas gathering facility:

Phillips Sec. 13, T19S, R28E

D. Distance 6,000' Estimated cost of connection \$25,000

E. This exception is requested for the following reasons:

Until today, Conoco has been gathering, treating, dehydrating and compressing Exxon's gas. Conoco would have to upgrade their facility to continue taking our gas and it has now become uneconomical for them to do so. Conoco will shut down their plant on October 20, 1986. We are now negotiating a new sales contract with another potential purchaser. Until a new purchaser is finalized, Exxon requests this flare permit. The H<sub>2</sub>S content of the gas to be flared ranges from 25,000 ppm to 51,000 ppm.

F. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Scott A. Schaubert  
(Signature)  
Permits Supervisor  
(Title)  
10/20/86  
(Date)

Approved Until Jan 24, 1987

Gas Must Be Flared  
NEW MEXICO OIL CONSERVATION DIVISION

By Mike Williams

Title OIL AND GAS INSPECTOR

Date OCT 24 1986