

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-23942

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-1637

7. Lease Name or Unit Agreement Name

New Mexico DC State

8. Well No.
1

9. Pool name or Wildcat
Wildcat Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marbob Energy Corporation

3. Address of Operator
P. O. Drawer 217, Artesia, NM 82810

4. Well Location
Unit Letter H : 1980 Feet From The N Line and 660 Feet From The E Line
Section 18 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3379' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Return well to production ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/8/92 MIRU Pride pulling unit, SITP 1860#, SECP 1860#, blew down well & killed w/100 bbls. 2% KCL wtr, installed BOP's, picked up on tbg w/total weight of only 31,000#, total string weight shld be 68,868#, tallied out w/133 jts. (4086.63') 2 7/8" J-55 6.50#/ft. EUE 8rd thd tbg plus Guiberson seal unit (3.71'), RIH w/3 3/4" O.D. impression block on sand line to 10,600' K.B., by depthometer--pkr is @ 10,595 K.B. by electric line meas, SDON.

12/9/92 RU Bo Monk Tbg Tstrs, RIH w/tbg as follows drifting & testing to 6500# above slips: Guiberson 3" x 2.50' seal unit (latch in) 2.50', locator sub 1.20', 131 jts. 2 7/8" J-55 6.50#/ft 8rd EUE 4018.58 and 125 jts. 2 7/8" N-80 6.50#/ft 8rd EUE 3861.31', SDON

12/10/92 Completed RIH w/tbg, Guiberson permanent pkr @ 10,595' K.B. meas:
Locator sub 1.20'
131 jts. 2 7/8" J-55 ... 4018.58'
214 jts. 2 7/8" N-80 ... 6581.89'
TOTAL: 10601.67'

cont'd on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Production Clerk

DATE 12/11/92

TELEPHONE NO. 748-3303

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR DISTRICT I

APPROVED BY

TITLE

DATE

DEC 12 1992

CONDITIONS OF APPROVAL, IF ANY:

Tbg landed in Guiberson pkr @ 10595' K.B. w/28,000# compression, seal assembly is latched in (required 7-8 turns to the right @ pkr to release), 5½" x 2 7/8" annulus filled w/pkr fluid. RU & make 6 swab runs lowering fluid level from surface to 6300', recovered 36 bbls. load wtr, SDON.

12/11/92 Burning 6' flare @ end of blooie line, ½" Adj. chk, FTP -0-, static F.L. 4700' for 1600' fluid entry overnight, dried up well in 9 swab runs, RU Howco, stimulated Atoka perfs 10684-700' w/3000 gals. 7½% NEFE ac w/24 ball sealers, 1000 SCF nitrogen/bbl. ac and in 2% KCL flush, formation breakdown press 6400#, max press 6400#, avg treating press 6000#, ISDP 5200#, 5 min SDP 5030#, 10 min SDP 4820#, blew well to pit recovering load wtr and ac wtr, left well flowing to pit on 48/64" chk, FTP 25#, est. gas vol @ 250-300 MCFPD.