STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTM. (

## OIL CONSERVATION DIVISION

811 S. First ARTESIA NM

DISTRICT OFFICE II

		January thru June 1996 NO. 2049 N
	SUPPLEMENT TO THE	OIL PRORATION SCHEDULE
DATE	February 1, 1996	
PURPOSE_	ALLOWABL	E ASSIGNMENT - NEW OIL
	1 1006	off could for a mamping (M) wall for
		allowable for a marginal (M) well is
		rgy Corp., New Mexico DC State \$1-H-18-19-29
	in the Palmillo Upper/Penn Po	01.
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	MP - P	
	TG/mm	
	Marbob Energy Corp.	OIL CONSERVATION DIVISION
	NRC	
	GPM	SUPERVISOR, DISTRICT II
		DISTRICT SUPERVISOR

District II

## State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104 L Revised February 10, 1994 L Instructions on back & Contract Office

OH CONCEDUATION DIVISION

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<i>₹                                    </i>	18	198 Hole Loca	29E	SESE	1980	N					EDD1
UL or lot no.		Township	Range	Lot Ida	Feet from the	e North/S	outh line	Feet from the	Fast/West	t line	County
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126695 V. Well	POD  50  Comple pud Date 5/96	S. tion Data	<sup>14</sup> Ready D 2/22/9	late 16	<sup>1</sup> PO	OD ULSTR Loca	tion and D	" <b>РВТО</b> 10,465		558-	9602'
126695 V. Well "s <sub>F</sub> 2/15	POD  50  Comple pud Date 5/96  ** Hole Size	S. tion Data	<sup>14</sup> Ready D 2/22/9	Pate    6   Casing & Tubi	u PC	OD ULSTR Loca  ID  00	tion and D	" <b>РВТО</b> 10,465		558-	
126695 V. Well "s <sub>F</sub> 2/15	POD  50  Comple pud Date 5/96	S. tion Data	<sup>14</sup> Ready D 2/22/9	Casing & Tubi	11,80 ng Size	OD ULSTR Loca  ID  00	Depth Set	" <b>РВТО</b> 10,465	425	558-	9602'
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