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U.S.O.B.	
LAND OFFICE	
OPERATOR	

O. CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

JAN 23 1982

O. C. D.  
ARTESIAN SERVICE

3a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
K-4169

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement Name  
N/A

8. Farm or Lease Name  
Petco State A

9. Well No.  
1

10. Field and Pool, or Wildcat  
Parkway Strawn

12. County  
Eddy

Name of Operator  
THE PETROLEUM CORPORATION  
Address of Operator  
One Marienfeld Place, Suite Midland, Texas 79701

Location of Well  
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3353.3

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40'. Cemented with Redimix. Drilled 15" hole to 365'. Ran 11 jts. 11 3/4" O.D. 42#/ft., H-40 ST&C casing set at 365'. Cemented with 350 sx. Class C cement, cement did not circulate. Cut window in conductor, cemented with 8.5 yards of Redimix. W.O.C. 21 1/2 hours. Cut off, nipples up, tested BOP's and casing to 1000 psi. Drilled 11" hole to 3125'. Ran 25 jts. - 1023', 32#/ft., K-55 and 61 jts. 2122', 8 5/8" O.D. casing. Set at 3125'. Cemented with 3000 sx. HLW and 200 sx. Class C + 2% CaCl<sub>2</sub>. Perforated at 1920', cemented with 65 sx. HLW and 100 sx. Class C cement. Squeezed perfs. at 1920' with 250 sx. Class C cement. Top of cement at 700'. Set slips, cut off, nipple up, W.O.C. total of 26 hours. Drilled cement and shoe. Tested casing and formation to 11#/gal. equivalent. (M.W. 9.2#/gal. + 850 psi.) Test BOP; Hydrill choke manifold and related equipment. to 3000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R Cox TITLE District Manager DATE 1-22-82

PROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 23 1982

CONDITIONS OF APPROVAL, IF ANY: