

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4169	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N/A
2. Name of Operator The Petroleum Corporation	8. Farm or Lease Name Petco State #
3. Address of Operator One Marienfeld Place, Suite 555 Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Parkway Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3353.3 Gr	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor @ 40' cemented with Redi-mix. Spud 11-4-81. Drilled 15" hole to 365'. Ran 11 jts. 367' 11 3/4" 42#/ft. casing cemented with 350 sx. Class C and cement did not circulate. Cemented top with Redi-mix. Drilled 11" hole to 3135'. Ran 86 jts. 8 5/8" 32-24# casing set at 3135'. Cemented with 3000 sx. Lite with 10# Gilsonite, 5#/salt followed with 200 sx. Class C with 2% CaCl<sub>2</sub>. Cement did not circulate. Ran temperature survey. Top of cement at 1920'. Perforated at 1920' with 2 holes. Cemented under retainer with 650 sx. Lite, 5# Gilsonite, 5# salt. Followed with 100 sx. Class C with 2% CaCl<sub>2</sub>. Cement did not circulate. Ran temperature survey. Top of cement at 700'. Tested perfs. at 1920', did not hold. Squeezed perfs. with 250 sx. Class C + 2% CaCl<sub>2</sub>. Drilled retainer and cement. Tested perfs. at 1920' to 1500 psi., held ok. Ran cement bond log, cement good to 700'. Drilled 7 7/8" hole to 10750'. Ran DST #1 from 10510' to 10750', DST #2 from 7820' to 7980', DST #3 from 6320' to 6395'. Set 35 sx: plugs at 10500', 10060', 9520', 7250', 5800', 3720', 3200', 1300', 400'. Set 15 sx. plug at top of 11 3/4" casing. Squeezed 165 sx. Class C with 2% CaCl<sub>2</sub> between 11 3/4" O.D. and 8 5/8" O.D. casing. Tops of formation (Schlumberger logs) Strawn - 10,454', Penn-10,015', Wolfcamp Lime - 9470', Bone Springs-5750', Delaware - 3670'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R. Cox TITLE District Manager DATE 12-16-81

APPROVED BY Mike Williams TITLE Assistant District Manager DATE JAN 2 1982

CONDITIONS OF APPROVAL, IF ANY: