;		F A	н О	Q U	FIELD TRIP REPORT						
	S	CI	U R S	A R T	Name	Larry Brooks	Date	11/18/81	Miles _	61 District II	
Ĉ	I F I	L I T Y	5	E R H O U R S	Time of Departure 10:00 a.m. Time of Return 6:00				_		
	C A T I O N				In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken. Signature Ramp Brock						
0	0	D	8	-	1 Well G, 26-19-29, Petroleum Corporation, Petco A St. #1 Top of cement by temperature survey @ 700' base approximately 1400'. Pumped 250 sx cement at 2½ bbls/minute @ 1000 psi. Squeezed to 1600 psi, broke down formation, continued squeeze and final squeeze psi 1350. Operator will notify this office when cement bond log will be run.						
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1 - - - -					.Oth	er 61 '	Other	9.00	Other	8	
! 		TROPP	і і	<u> </u>		INSPECTION			אאידט	RE OF SPECIFIC WELL	
TYPE INSPECTION PERFORMED II - Housekeeping - Plugging - Plugging Cleanup - Well Test R - Repair/Workover F - Waterflow M - Mishap or Spill W - Water Contamination O - Other					rel res inj tes R = Ins n ' O = Oth Rec E = Ind	<ul> <li>U- Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SND, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)</li> <li>R - Inspections relating to Reclamation Fund Activity</li> <li>O - Other - Inspections not related to injection or The Reclamation Fund</li> <li>E - Indicates some form of onforcement action taken in the field (show immediately below the letter U, R or O)</li> </ul>				FACILITY INSPECTED Drilling Production Injection Combined prod. inj. operations CWD Underground Storage General Operation Facility or location Meeting Other	