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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 10-68

JAN 25 1982

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	K-4169

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		THE PETROLEUM CORPORATION		3. Address of Operator		One Marienfeld Place, Suite 555		Midland, Texas 79701	
4. Location of Well		UNIT LETTER <u>G</u>		LOCATED <u>1980</u>		FEET FROM THE <u>North</u>		LINE AND <u>1980</u>	
THE <u>East</u>		LINE OF SEC. <u>26</u>		TWP. <u>19S</u>		RGE. <u>29E</u>		NMPM <u></u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
11-4-81		12-11-81		P/A		12-17-81		3353.3 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
10,750'		---		---		0-10,750		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Plug and Abandon		25. Was Directional Survey Made		Yes		27. Was Well Cored	
26. Type Electric and Other Logs Run		Dual Laterlog-Micro SFL Gamma Ray-Compensated Neutron Density		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
11 3/4"	24	367	15"	See Attachment		None			
8 5/8"	32	3145	11"	"		None			
8 5/8"	24	2122	11"	"		None			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
None					SIZE		DEPTH SET		PACKER SET
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
None					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					None				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
35. List of Attachments									
Logs, Record of Inclination, Cementing Record									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Donald R. Cox				TITLE		District Manager	
						DATE		1-22-82	

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including well stem tests. All depths indicated shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 9c through 9d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Use Rule 1105.

Southeastern New Mexico

T. Anhy	290	T. Canyon	10242
T. Salt	384	T. Strawn	10455
B. Salt	1250	T. Atoka	
T. Yates	1453	T. Miss	
T. 7 Rivers	1730	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3017	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	3670
T. Abo		T. Bone Springs	5743
T. Wolfcamp	9345	T.	
T. Penn.	9865	T.	
T. Cisco (Bough C)	10088	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Red Bed				
100	400	300	Red Bed and Anhydrite				
400	1250	850	Anhydrite and Salt				
1250	1453	203	Anhydrite				
1453	1730	277	Anhydrite and Sand				
1730	3017	1564	Anhydrite and Dolomite				
3017	5745	2728	Sand and Dolomite				
5745	7150	1405	Lime and Shale				
7150	7350	200	Lime and Sand				
7350	8100	750	Lime				
8100	8300	200	Lime and Sand				
8300	8950	1400	Lime				
8950	9350	400	Lime and Sand				
9350	10455	1505	Lime and Shale				
10455	10750	295	Lime				