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OF CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DEC 29 1981

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4169	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry Hole
Name of Operator The Petroleum Corporation		
Address of Operator One Marienfeld Place, Suite 555 Midland, Texas 79701		
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19S RANGE 29E NMPM.		

7. Unit Agreement Name N/A
8. Form of Lease Name Petco State
9. Well No. 1
10. Field and Pool, or Wildcat Parkway Strawn
11. Elevation (Show whether DF, RT, GR, etc.) 3353.3 Gr.
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 20" conductor at 40', cemented with Redimix. Drilled 15" hole to 365'. Ran 11 jts. 367' 11 3/4" O.D. 42#, H-40 ST&C casing. Cemented with 350 sacks Class C cement, cement did not circulate. Cut window in conductor, cemented top with 8.5 yards of Redimix. Drilled 11" hole to 3125'. Ran 25 jts. 1023', 8 5/8" O.D. 32# K-55 ST&C and 61 jts. 2122', 8 5/8" O.D. 24# K-55 ST&C, 8 5/8" casing set at 3135'. Cemented with 3000 sacks HLW and 200 sacks Class C + 2% CaCl₂. Perforate at 1920', cement with 650 sacks HLW and 100 sacks Class C + 2% CaCl₂. Squeezed perfs. at 1920' with 250 sacks Class C + 2% CaCl₂. Top of cement 700'. Drilled 7 7/8" hole to 10,750'. DST #1, at 10,510' to 10,750'. DST #2 7820' to 7980'. DST #3 6320'-6395'. Set 35 sacks plugs at 10,500', 10,060', 9520', 7250', 5800', 3720', 3200', 1300', 400', set 15 sacks plug at top. Squeezed 165 sacks Class C + 2% CaCl₂ between 11 3/4" O.D. and 8 5/8" O.D. casing.

* See Form C-103, Dated 12-16-81.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R Cox TITLE District Manager DATE 12-28-81

PROVED BY Michael Stubbfield TITLE Oil and Gas Inspector DATE MAY - 5 1982

CONDITIONS OF APPROVAL, IF ANY: