

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

51. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
KB-3367 K-4169	

RECEIVED

SEP 07 '88

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Halcon State
9. Well No.
#1
10. Field and Pool, or Wildcat
Parkway East
11. County
Eddy

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

MorOilCo., Inc.

3. Address of Operator

P.O. Drawer I, Artesia, NM 88210

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 1980 FEET FROMTHE E LINE OF SEC. 26 TWP. 19S RGE. 29E NMPM

15. Date Spudged 8/21/88 16. Date T.D. Reached 8/28/88 17. Date Compl. (Ready to Prod.) 8/31/88 18. Elevations (DF, RKB, RT, GR, etc.) 3852' GL 19. Elev. Casinghead

20. Total Depth 8412' 21. Plug back T.D. 8372' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
Reverse Unit

24. Producing Interval(s), of this completion - Top, Bottom, Name

Top perf 8088' - Bottom perf 8248'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Cement Bond Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	20# & 17#	8412	7 7/8"	500 sxs Premium .3 of 1% Halad, .2 of 1% CFR-3# 5 Salt @ 15.6#/gal PBDT 8372'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8020'	8020'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perf 19 .42 as follows: 8088,8121.5,25,28,47, 69,74,96,97,98,99,8200,01,02,03,04,27,44, & 48.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8088-8248'	Acidize w/2000 gal 15% NEFE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Sept 1, 1988		Swabbing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Aug 30, 1988	24	--	→	25	N/A	30	--
Flow Tubing Press.	Casing Pressure	Estimated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
	0	→	25	25	30	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Frank S. Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE 9-7-88