		1		• -
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	ANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C
			AND	RECEIVED
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL /			MAR 1 2 1982
1.	OPERATOR / PRORATION OFFICE			O. C. D.
	Operator			ARTESIA, OFFICE
	Cities Service Company /			
	Address P.O. Box 1919 - Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New Well X	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oll Dry Ga	• CASINGHEAD C. FLASED AFTER	AS MUST NOT BE
	Change in Ownership	Casinghead Gas Conder	Isate	1 10 Pale 306
	If change of ownership give name and address of previous owner		IS GETANNED	
11.	DESCRIPTION OF WELL AND	LEASE		······································
	Lesse Name	Weil No. Pool Name, Including F		Ledae No
	Federal R	1 Shugart (Y-SR-		or Fee Fed. LC 064833
	Unit Letter ; 20	80 Feet From The South Lin	e and Feet From T	East
	Line of Section 3 Tov	mship 195 Range	31E _{, NMPM} , Eddy	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil 🕱 or Condensate 🗌		Address (Give address to which approved copy of this form is to be sent)	
	Western Crude Oil, Inc.		405 West Indiana - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		nucleos intre undress to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	n
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	······································
IV.	COMPLETION DATA			
	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-19-81	3-4-82	4259'	4211'
		Name of Producing Formation	Top Oil/Gas Pay 33621	Tubing Depth 4180'
		Queen - Grayburg 0-21-24-76-77-78' & 3924		Depth Casing Shoe
	71-73-75-76-80-81-82-84-86-87-88-92-93-96-97-9			4259'
			CEMENTING RECORD	
	HOLE SIZE 12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8"	5-1/2"	4259'	1225
		27/8	4130	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo DIL WEIL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	, etc.) Y
	11-18-81 Length of Test	3-4-82 Tubing Pressure	Pumping Casing Pressure	Choke Size
	24 hrs.			I ID- of
	Actual Prod. During Test	Oil-Bbla. 84	Water-Bbis. 36	TSTM
				a N a 22
	GAS WELL		· · · · · · · · · · · · · · · · · · ·	V- 31
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	<u>. </u>		TION COMMISSION
•••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		MAK 1 6 1982	
			APPROVED	
	Commission have been complied w above is true and complete to the	the and that the information given best of my knowledge and belief.	BYQuessit	
			TITLE JURIAN CONTROL M	
			This form is to be filed in c	ompliance with RULE 1104.
	Elmen Startz		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.	
	(Signature) Region Operations Manager - Production			
	(Time (Time)		All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner:	
	March 9, 1982			
	(Da	ite)	well name or number, or transport	er, or other such change of condition