-015-23958

UNITED	STATES	reverse side
ATAIT O	THE INTEDIOR	

LEASE	DE:	310	NATI		SERIAL	
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DEPARTMENT OF THE	11112111011	l l	
GEOLOGICAL SUR	NM-14758		
C/SF GEOLOGICAL SUIT	DEEDEN OF PILIC F	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
APPLICATION FOR PERMIT TO DRILL,	, DEEPEN, ON TEOU	-	
A MYDE OF WORK			7. UNIT AGREEMENT NAME
DRILL DEEPEN	I II LEGG DV.		
b. Type of well	SINGLE MULTIP	PLE	8. FARM OR LEASE NAME
OIL GAS WELL OTHER	2038		Huber Federal
2. NAME OF OPERATOR	(Ph. 214-739-1778) RECEIV I		9. WELL NO.
CHAMA PETROLEUM COMPANY	NECE, VI	-U	1
3. ADDRESS OF OPERATOR	Tayac 75231		10. FIELD AND POOL, OR WILDCAT
5447 Glen Lakes Drive, Dallas, T	with any State requirements.	981	Undesignated Morrow
4. LOCATION OF WELL (Report location clearly and in accordance	Z 205 - 25F	JO1 .	11. SEC., T., R., M., OR BLK.
At surface 1980' FSL & 1980' FEL Sec.	. 3-203-27E 2 O. C. D		AND SURVEY OR AREA
At proposed prod. zone	M. J. ARTESIA, OFF		Sec. 3-20S-25E
same			12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	New Movico		Eddy N. M.
16 air miles south of Artesia,	NOM MOXICO	1 17 NO. (OF ACRES ASSIGNED
15 DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE		HIS WELL 720

LOCATION TO NEAREST 1980!
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 320 1442.36 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 98001 Morrow 22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3435 GL

October 1, 1981

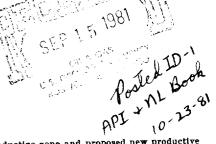
23.]	PROPOSED CASING ANI	CEMENTING PROGR	AM
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½" 12¼" 7 7/8"	13 3/8" 8 5/8" 4½ or 5½"	48.0# 24.0# 11.6# or 17#	350' 1350' TD	Sufficient to circulate Sufficient to circulate 250 sacks

After setting production casing, potential pay zones will be perforated and stimulated if warranted.

Attached are:

- Well Location and Acreage Dedication Plat
- 2. Supplemental Drilling Data
- 3. Surface Use Plan

Gas is not dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program,	, if any.				
24.	e Grad	TITLE _	Agent	_ DATE _	September 14, 198
SIGNED	mes As spay croket II.	TEWART			
(This space fo	r Federal or State outce use)	, , , , , , , , , , , , , , , , , , , ,			
PERMIT NO.	OCT 1 5 1981		APPROVAL DATE		
	FOR CHUISAM	TITLE _		DATE _	
CONDITIONS OF	APPROVAL, IF ANY :SUPERINGOR]			