

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WATER RESOURCES DIVISION
ARTESIA, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 3435 GL 1980 FSL + 1930 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 9800'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
USA, NM- 14758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME
Huber Federal JAN 13 1982

9. WELL NO.
1 O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-20-S, R-25-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

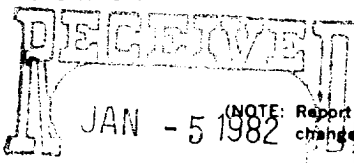
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3435 GL; 3451 KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(other) Drilling Activity

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-27-81: Drilling @ 4739' in 100% limestone, M.W. 8.5, Vis. 28, PH 9.5, Chlorides 18,000, Calcium 600, Pump Pressure 1600, Strokes 52, Wt. on Bit 40,000, RPM 50, Totco @ 4529' was 2°, at 4729' was 2 1/2°.
- 12-28-81: Drilling @ 5050' in 100% limestone, M.W. 8.5, Vis. 28, PH 10, Chlorides 16,000, Pump Pressure 1600, Strokes 52, Wt. on Bit 30-40,000, RPM 60, Totco @ 4832' was 2 1/4°, at 4923' was 2 1/2°, at 5012' was 2 3/4°.
- 12-29-81: Drilling @ 5175' in 90% limestone & 10% dolomite, M.W. 8.4, Bis. 28, PH 10, Chlorides 16,000, Pump Pressure 1650, Strokes 52, Wt. on Bit 30,000, RPM 65, Totco at 5093' was 2 1/2°.
- 12-30-81: Drilling @ 5380' in 100% limestone, M.W. 8.4, Vis. 28, PH 10, Chlorides 16,000, Pump Pressure 1650, Strokes 52, Wt. on Bit 35,000, RPM 65, Totco @ 5182' was 2 1/2°, at 5278 was 2°.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 12/30/81

ACCEPTED FOR RECORD
ROGER A. CHAPMAN (This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 12 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Chama Petroleum Company

3. ADDRESS OF OPERATOR
5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 3435 GL 1990 FSL + 1180 FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 9800'

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FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling Activity

SUBSEQUENT REPORT OF:

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RECEIVED
JAN - 5 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

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New Mexico

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

3435 GL; 3451 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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12-23-81: Changing bit @ 4049' in 40% dolomite, 40% limestone & 20% chert, M.W. 8.4, Vis. 28, PH 10, Chlorides 2500, Pump Pressure 1250, Strokes 54, Wt. on Bit 45,000, RPM 50, Totco @ 3836' was 10.

12-24-81: Drilling @ 4253' in 100% dolomite, M.W. 8.4, Vis. 27, PH 10, Chlorides 2000, Wt. on Bit 45,000, RPM 50, Strokes 54, Pump Pressure 1700, Totco @ 4045' was 10.

12-25-81: Pulling up into casing @ 4318' in 100% dolomite, M.W. 8.4, Vis. 28, PH 10, Chlorides 2000, Pump Pressure 1700, Strokes 54, Wt. on Bit 45,000, RPM 50.

12-26-81: Drilling @ 4545' in 100% limestone, M.W. 8.4, Vis. 28, PH 10, Chlorides 2500, Pump Pressure 1700, Strokes 54, Wt. on Bit 45,000, RPM 50.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

