

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD  
Artesia, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)  
AT SURFACE: 3435 GL 1980 FSL + 1990 FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 9800'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

## TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

ABANDON\*

(other) Drilling Activity

SUBSEQUENT REPORT OF:

□ □ □ □ □ □ □ □

DECEIVE  
(NOTE: Rep  
JAN 11 1982  
che)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-4-82: Depth 6435' in 90% sand & 10% limestone, M.W. 8.5, Vis. 28, PH 9.5, Chlorides 15,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50.

1-5-82: Depth 6740' in 90% limestone & 10% sand, M.W. 9, Vis 28, PH 10, Chlorides 20,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 6504' was 1°.

1-6-82: Depth 7070' in 70% limestone, 30% shale, M.W. 9.1, Vis 28, PH 10, Chlorides 60,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 6989' was 1/40.

1-7-82: Depth 7286' in 90% sand & 10% limestone, M.W. 9.2, Vis. 28, PH 9.5,  
Chlorides 78,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50,  
Totco at 7091' was 10.

Subsurface Safety Valve: Manu. and Type

Set (a) Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 1/7/82

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD  
APPROVAL, IF ANY:  
ROGER A. CHAPMAN

**JAN 12 1981**

\*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY  
ROSSELL, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Chama Petroleum Company
3. ADDRESS OF OPERATOR  
5447 Glen Lakes Dr., Dallas, Texas 75231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 3435 GL 1980 FSL + 1980 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 9800'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Drilling Activity

## SUBSEQUENT REPORT OF:

RECEIVED  
JAN 11 1982OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWell, NEW MEXICO

5. LEASE  
USA, NM- 14758
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME JAN 13 1982  
Huber Federal
9. WELL NO. O. C. D.  
1 ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME  
Undesignated Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T-20-S, R-25-E
12. COUNTY OR PARISH 13. STATE  
Eddy New Mexico
14. API NO.  
30-015-23958
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3435 GL; 3451 KB

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-31-81: Depth 5398' in 100% limestone, M.W. 8.5, Vis. 28, PH 10, Chlorides 10,000, Calcium 600, Pump Pressure 1650, Strokes 42, Wt. on Bit 35,000, RPM 65, Totco at 5356' was 3/4°.

1-1-82: Depth 5650' in 100% limestone, M.W. 8.5, Vis. 28, PH 10, Chlorides 8,000, Calcium 720, Pump Pressure 1700, Strokes 52, Wt. on Bit 38,000, RPM 60, Totco at 5593' was 2°.

1-2-82: Depth 5927' in 100% limestone, M.W. 8.5, Vis. 28, PH 10, Chlorides 11,000, Calcium 720, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 52, Totco at 5682' was 2°, at 5779' was 1 1/4°, at 5868' was 1 3/4°.

1-3-82: Depth 6155' in 100% limestone, M.W. 8.5, Vis. 28, PH 10, Chlorides 11,000, Calcium 720, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 5960' was 1°, at 6080' was 3/4°. Set @ \_\_\_\_\_ Ft.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED	ACCEPTED FOR RECORD ROGER A. CHAPMAN	TITLE	DATE
(This space for Federal or State office use)			
APPROVED BY	JAN 12 1981	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY			
U.S. GEOLOGICAL SURVEY ROSWell, NEW MEXICO			

\*See Instructions on Reverse Side