

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

USF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company ✓

3. ADDRESS OF OPERATOR

5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 3435 GL *1930 FSL + 1930 FEL*

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 9800'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling Activity

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
JAN 15 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-82: Depth 9192' in 60% limestone & 40% shale, M.W. 9.2, Vis. 35, PH 9.5, Chlorides 71,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 9004' was 1 1/2°.

1-13-82: Depth 9312' in 60% limestone & 40% shale, M.W. 9.2, Vis. 35, PH 10, Chlorides 62,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 44,000, RPM 50, W.L. 4.4, Totco at 9192' was 1°.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathie Craft TITLE Production Sec. DATE 1/13/82

ACCEPTED FOR RECORD (This space for Federal or State office use)

ROGER A. CHAPMAN

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JAN 20 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

USA, NM- 14758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Huber Federal

JAN 22 1982

9. WELL NO.

1

O. C. D.

10. FIELD OR WILDCAT NAME

Undesignated Morrow

ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T-20-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-23958

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3435 GL; 3451 KB

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Chama Petroleum Company ✓
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3. ADDRESS OF OPERATOR
5447 Glen Lakes Dr., Dallas, Texas 75231
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AT SURFACE: 3435 GL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 9800'
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16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Drilling Activity

SUBSEQUENT REPORT OF:

□ □ □ □ □ □ □ □

DECEIVE

JAN 15 1982 (NOTE: REPR ch)

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ROSWELL, NEW MEXICO

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1-8-82: Depth 7672' in 10% sand, 20% limestone & 70% shale, M.W. 9.1, Vis. 28, PH 10, Chlorides 69,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 7552' was 1 1/4°.

1-9-82: Depth 8079' in 100% shale, M.W. 9.2, Vis. 28, PH 9.5, Chlorides 68,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 8037' was 1 1/2°.

1-10-82: Depth 8510' in 70% limestone & 30% shale, M.W. 9.1+, Vis. 28, PH 10, Chlorides 72,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50.

1-11-82: Depth 8923' in 70% limestone, 20% shale & 10% sand, M.W. 9.2, Vis. 28, PH 10, Chlorides 70,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 42,000, RPM 50, Totco at 8551' was 3/4".

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED	TITLE	DATE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____