	Drawer DD U. ED STATES Artesia, NM 88	Budget Bureau No. 42-R1424
	DEPARTMENT OF THE INTERIOR	USA, NM- 14758
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEI
	RY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)		FEB 24
		O. FARM OR LEASE NAME
1. oll well	gas, 🔀 other	Huber Federal O.C.
2. NAME C	OF OPERATOR	ARTESIA, O
Cham	a Petroleum Company 🗸	10. FIELD OR WILDCAT NAME
	S OF OPERATOR	Undesignated Morrow
	Glen Lakes Dr., Dallas, Texas 75231	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATIO	ON OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 3, T-20-S, R-25-E
AT SUR	FACE: 3435 GL 1980/5 1920/3	12. COUNTY OR PARISH 13. STATE
	PROD. INTERVAL:	Eddy New Mexico
AT TOTA	AL DEPTH: 9800'	14. API NO.
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-015-23958
REPORT	, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FO	OR APPROVAL TO: SUBSEQUENT REPORT OF:	3435 GL; 3451 KB
17. DESCRIE including measure 1-14-82:	5 1/2" Casing DIL & U.S. GEOLOGI ROSWELL NE BE PROPOSED OR COMPLETED OPERATIONS (Clearly state g estimated date of starting any proposed work. If well is d ed and true vertical depths for all markers and zones pertinen Drilling at 9528' in 100% sand, bit ha M.W. 9.2, Vis. 38, PH 9.5, W.L. 6, Chi 1700, Strokes 52, Wt. on Bit 44,000, F Drilling at 9735' in 20% limestone 20	ICAL SURVEY WMEXICO e all pertiment details, and give pertiment dates, irectionally drilled, give subsurface locations and it to this work.)* as made 216' in last 24 hrs., lorides 62,000, Pump Pressure RPM 50
1-15-02:	Drilling at 9735' in 20% limestone, 20% sand & 60% shale, bit has made 207' in last 24 hrs., M.W. 9.3, Vis. 39, PH 10.5, W.L. 5, Chlorides 69,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 44,000, RPM 50, Totco at 9600' was 1°.	
	207' in last 24 hrs., M.W. 9.3, Vis. 3 69,000, Pump Pressure 1700, Strokes 52	
1-16-82:	207' in last 24 hrs., M.W. 9.3, Vis. 3 69,000, Pump Pressure 1700, Strokes 52	2, Wt. on Bit 44,000, RPM 50, as made 65' in last 24 hrs., M.W. s 69,000, Pump Pressure 1700,
	207' in last 24 hrs., M.W. 9.3, Vis. 3 69,000, Pump Pressure 1700, Strokes 52 Totco at 9600' was 1° Logging at 9800' in 100% shale, bit ha 9.3, Vis. 39, PH 10, W.L. 5, Chlorides	2, Wt. on Bit 44,000, RPM 50, as made 65' in last 24 hrs., M.W. s 69,000, Pump Pressure 1700, , Totco at 9800' was 1/2 ⁰
Subsurface S	207' in last 24 hrs., M.W. 9.3, Vis. 3 69,000, Pump Pressure 1700, Strokes 52 Totco at 9600' was 1°. Logging at 9800' in 100% shale, bit ha 9.3, Vis. 39, PH 10, W.L. 5, Chlorides Strokes 52, Wt. on Bit 44,000, RPM 50, Safety Valve: Manu. and Type certify that the foregoing is true and correct	2, Wt. on Bit 44,000, RPM 50, as made 65' in last 24 hrs., M.W. s 69,000, Pump Pressure 1700, , Totco at 9800' was 1/2 ⁰ Set @Ft.
Subsurface S 18. Thereby	207' in last 24 hrs., M.W. 9.3, Vis. 3 69,000, Pump Pressure 1700, Strokes 52 Totco at 9600' was 1°. Logging at 9800' in 100% shale, bit ha 9.3, Vis. 39, PH 10, W.L. 5, Chlorides Strokes 52, Wt. on Bit 44,000, RPM 50, Safety Valve: Manu. and Type certify that the foregoing is true and correct	2, Wt. on Bit 44,000, RPM 50, as made 65' in last 24 hrs., M.W. s 69,000, Pump Pressure 1700, , Totco at 9800' was 1/2 ⁰ Set @Ft.
Subsurface S	207' in last 24 hrs., M.W. 9.3, Vis. 3 69,000, Pump Pressure 1700, Strokes 52 Totco at 9600' was 1°. Logging at 9800' in 100% shale, bit ha 9.3, Vis. 39, PH 10, W.L. 5, Chlorides Strokes 52, Wt. on Bit 44,000, RPM 50,	2, Wt. on Bit 44,000, RPM 50, as made 65' in last 24 hrs., M.W. s 69,000, Pump Pressure 1700, , Totco at 9800' was 1/2 ⁰ Set @Ft.

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*See Instructions on Reverse Side