

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drawer DD

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 3435 GL 1980/S 1980/E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 9800'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

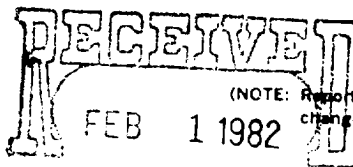
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) 5 1/2" Casing

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-17-82: T.D. 9800' in 100% shale, M.W. 9.3, Bis. 39, PH 10, W.L. 5, Pump Pressure 1700, Strokes 52, Wt. on Bit 44,000, RPM 50

1-18-82: T.D. 9800' in 100% shale, M.W. 9.4, Vis. 39, PH 10, W.L. 5, Chlorides 69,000, Pump Pressure 1700, Strokes 52, Wt. on Bit 44,000, RPM 50

1-19-82: T.D. 9800' in 100% shale, Pump Pressure 500, Strokes 45, Set DV tool at 4000' (141 joints), set 5 1/2" casing at 9800' (236 Joints), 1st stage cement: 10 bbls. mud flush, 550 sacks 50/50 poz Class H, 2% gel, 5# salt per sack, 5/10% CFR2 per sack, 200 sacks Class H 5% Holland 22A, 4/10% CFR@ with 3# KCL per sack, displacement 226.40 bbls. fresh water; 2nd stage cement: 10 bbls. fresh water flush, 850 sacks 50/50 poz Class C, 2% gel, 5# salt per sack, 5/10 CFR2, displacement 93 bbls. fresh water

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: