

UNITED STATES

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ 1382

2. NAME OF OPERATOR

Chama Petroleum Company

3. ADDRESS OF OPERATOR

5447 Glen Lakes Dr., Dallas, Texas 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)

AT SURFACE: 1980' FSL, 1980' FEL, Sec. 3

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Intermediate & Production Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT

CONFIDENTIAL

7/6/82

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. S. Chama

TITLE

President

DATE

April 5, 1982

(This space for Federal or State office use)

APPROVED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

APR 16 1982

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

*See Instructions on Reverse Side

Chama Petroleum Company

Exploration and Production
5447 Glen Lakes Drive
Dallas, Texas 75231
214 739-1778

HUBER FEDERAL NO. 1
EDDY COUNTY, NEW MEXICO

INTERMEDIATE CASING REPORT - 8 5/8"

Eight and five-eighths inch casing was run and cemented in place in the Huber Federal No. 1 well on December 17, 1981. Details of this installation are as follows:

Ran 31 joints 8 5/8" OD 24# K-55 ST&C casing (1356' of pipe) set at 1350' KB, ran type M scalloped shoe on bottom, insert float 1 joint up, 1 centralizer each on bottom 4 joints, rigged down casing crew, rigged up Halco, mixed & pumped 300 sacks Halliburton light containing 1/4# flocele and 5# gilsonite containing 2% calcium chloride followed with 200 sacks class "C" cement containing 2% calcium chloride, displaced cement with 85 bbls. fresh water, bumped plug at 11:30 A.M. December 17, 1981, float held, circulated estimated 200 sacks cement to pit, waited on cement 9 1/2 hours, pressured up on casing to 1500 psig and O.K., field operations were supervised by Mr. Burl Reynolds.

PRODUCTION CASING REPORT - 5 1/2"

Five and one-half inch casing was run and cemented in the Huber Federal No. 1 well on January 18, 1982. Details of this installation are as follows:

Set DV tool at 4000' (141 joints), set casing at 9800' (236 joints) 1st stage cement: 10 bbls. mud flush, 550 sacks 50/50 poz class "H", 2% gel, 5# salt per sack, 5/10% CFR2 per sack, 200 sacks class "H", 5% Holland 22A, 4/10% CFR2 with 3# KCL per sack, displaced 226.40 bbls. fresh water, 5 1/2 hr. waiting on cement, plug was down at 6:00 P.M.; 2nd stage cement: 10 bbls. fresh water flush, 850 sacks 50/50 poz Class "C", 2% gel, 5# salt per sack, 5/10 CFR2, displaced 93 bbls. fresh water, 4 3/4 hr. waiting on cement, plug down at 1:15 A.M., field operations were supervised by Mr. Burl Reynolds.