|  |   |  | (19%  |
|--|---|--|---|
| Submit 5 Copies<br>Appropriate District Office<br>DISTRICT I<br>P.O. Box 1980, Hobbs, NM 88240   | Energy, Minerals and Nan  | ew Mexico<br>ural Resources Department                 | Form C-104<br>Revised 1-1-89<br>See Instructions<br>at Bottom of Page |
| DISTRICT II<br>P.O. Drawer DD, Artesia, NM 88210   | P.O. Bo   | TION DIVISION<br>ox 2088<br>exico 87504-2088           | AUG 2 6 1991<br>O. C. D.  |
| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM 87410   | REQUEST FOR ALLOWAE   | BLE AND AUTHORIZAT                                     |   |
| I.<br>Operator<br>NEARBURG PRODUCING CO  | TO TRANSPORT OIL  | AND NATURAL GAS  | Well API No.<br>30-015-23958  |
| Address<br>P. O. Box 823085, Da  |   |  |   |
| Reason(s) for Filing (Check proper box) New Well Recompletion  | Change in Transporter of:<br>Oil Dry Gas                          | Other (Please explain)<br>Change in Transpor           | ster effective  |
| Change in Operator   | Casinghead Gas Condensate   | September 1, 1991.                                     |   |
| II. DESCRIPTION OF WELL  | AND I FASE  |  |   |
| Lease Name<br>Huber Federal  | Well No. Pool Name, Includi<br>1 Cemetary                         | ng Formation<br>Morrow                                 | Kind of Lease Lease No.<br>See Federal or Fee NMM-14758               |
| Location<br>Unit LetterJ   |   | South Line and 1,980                                   | Feet From The East Line   |
| Section 3 Townshi  | p 20S Range 25E   | , NMPM, Ed   | dy County   |
|  | SPORTER OF OIL AND NATU   |  |   |
| Name of Authorized Transporter of Oil<br>Texaco Trading & Trai   | nsport or Condensate X.   |  | proved copy of this form is to be sent)<br>idland, Texas 79702        |
| Name of Authorized Transporter of Casin<br>Nearburg Producing C  | ghead Gas 🔄 or Dry Gas 🗡  | Address (Give address to which op<br>P. O. BOX 823085, | proved copy of this form is to be sent)<br>Dallas, TX 75382-3085      |
| If well produces oil or liquids,<br>give location of tanks.  | Unit Sec. Twp. Rgs.<br>J 3 20S 25E                                | is gas actually connected?<br>Yes                      | When ?<br>7/21/82   |
| If this production is commingled with that IV. COMPLETION DATA   | from any other lease or pool, give commingi                       | ing order number:                                      | <u></u>   |
| Designate Type of Completion   | - (X) Oil Well Gas Well   | New Well Workover De                                   | epen   Plug Back   Same Res'v   Diff Res'v                            |
| Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.  |
| Elevations (DF, RKB, RT, GR, elc.)   | Name of Producing Formation                                       | Top Oil/Gas Pay  | Tubing Depth  |
| Perforations   |   | Am   | Depth Casing Shoe   |
|  | TUBING, CASING AND  |  |   |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT  |
|  |   |  |   |
| V. TEST DATA AND REQUES<br>OIL WELL (Test must be after 1  | ST FOR ALLOWABLE<br>recovery of total volume of load oil and must | be equal to or exceed top allowable                    | for this depth or be for full 24 hours.)                              |
| Date First New Oil Run To Tank   | Date of Test  | Producing Method (Flow, pump, go                       | ıs lift, elc.)  |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size  |
| Actual Prod. During Test   | Oil - Bbls.   | Water - Bbls.  | Gas- MCF  |
| GAS WELL<br>Actual Prod. Test - MCF/D  | Length of Test  | Bbls. Condensate/MMCF                                  | Gravity of Condensate   |
|  | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)                              | Choke Size  |
| Testing Method (pilot, back pr.)   |   |  |   |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE<br>I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above |   | OIL CONSERVATION DIVISION                              |   |
| is true and complete to the best of my   | $\sim 12$ ·   | Date Approved _  | <u>SEP - 3 1991</u>   |
|  | makins  |  | SIGNED BY   |
| Mildred Simpkins<br>Printed Name   | Production Analyst<br>Tide  | Title SUPERVIS   | IAMS<br>D.R. DISTRICT II  |
| <u>08/07/91</u><br>Date  | (214) 739-1778<br>Telephone No.                                   |  |   |

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104 ) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Typarate Form C-104 must be filed for each pool in multiply completed wells.