

30-015-23960

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED Form C-101 Revised 1-1-65

NOV 12 1981

AMENDED REPORT

O. C. D. ARTESIA OFFICE

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LAND OFFICE	
OPERATOR	1

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
Lodewick A

2. Name of Operator
Amoco Production Company

9. Well No.
1

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Dagger Draw Upper Penn North

4. Location of Well
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE
AND 1980 FEET FROM THE West LINE OF SEC. 19 TWP. 19-SRGE. 25-E NMPM

12. County
Eddy

19. Proposed Depth
7950

19A. Formation
Upper Penn

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DF, RT, etc.)
3587.4 GL

21A. Kind & Status Plug. Bond
Blanket-on-file

21B. Drilling Contractor
NA

22. Approx. Date Work will start
10-16-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	400	Circ.	Surf.
12-1/4	8-5/8	24#	1200	Circ.	Surf.
7-7/8	5-1/2	17#, 20#, 23#	7950	Tie back to 8-5/8"	BTM 8-5/8

Propose to drill and equip well in the Dagger Draw Upper Penn North formation. After reaching TD logs will be run and evaluated; perforate and/or stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0- 400 Native mud and fresh water
400-2000 Native mud and fresh water
2000- TD Commercial mud and brine with fresh water makeup with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Upper Penn penetration.

BOP Program Attached
Gas is not dedicated

0+4-NMOC, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mark Handolpt Title Assist. Admin. Analyst Date 11-10-81

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 17 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8 casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8 casing