

GAS-OIL RATIO TESTS

Operator		Pool		County		North Dagger Draw Upper Penn		Eddy						
Amoco Production Company														
Address		P. O. Box 68, Hobbs, New Mexico 88240		TYPE OF TEST - (X)		SCHEDULED		Special						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW. ABLE	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BB		
		U	S	T					R	WATER SOL.	GRAV. OIL		PROD. DURING TEST	GAS M.C.F.
Lodewick A	1	C	19	19	25	2-8-82	F 20/64	450	238	24	450	248	381	1536
Well was completed 1-12-82														

RECEIVED
FEB 12 1982
O. C. D.
ARTESIA, OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 14.7 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the District Office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

Denton Green
(Signature)

Assist. Admin. Analyst
(Title)

0+2-NM0CD, A 7-533.11 7-LBG

2-11-82