

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE	
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DEC 16 1981

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A PERMANENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lodewick A
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. Und. Dagger Draw / Upper Penn North
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Dagger Draw / Upper Penn North
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 400'. Ran 400' of 48#/ft. H-40 13-5/8 casing. Cemented with 200 sacks thickset with 10 lbs/sack gilsonite and 1/2 lb/sack flocele and 625 sacks Class C with 10 lbs/sack gilsonite and 1/2 lb/sack flocele. Circulated 5 sacks. WOC 18 hrs. Tested casing to 800 PSI for 30 min., tested OK. Drilled to TD of 1200'. Ran 1199' of 24#/ft. K-55 8-5/8" casing. Cemented with 600 sacks light with 10 lbs/sack gilsonite and 1/2 lb/sack flocele and 200 sacks Class C neat. Circulated 100 sacks. Plugged down 1:15 p.m. 11-23-81. WOC 18 hrs. Tested casing to 1200 PSI for 30 min. Tested OK. Reduced hole to 7-3/4" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-9-81APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 1 8 1981

CONDITIONS OF APPROVAL, IF ANY: