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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY

FEB 06 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc. ✓	8. Farm or Lease Name LODEWICK A
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>19</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> NMPM.	10. Field and Pool, or Wildcat NORTH DAGGER DRAW UPPER PENN
15. Elevation (Show whether DF, RT, GR, etc.) <u>3587.4 GR</u>	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>ACIDIZE, INHIBIT, RUN</u> <input checked="" type="checkbox"/>
OTHER _____		SUBMERSIBLE PUMP	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MIRU 12/6/83. REL PKR @ 7589'. SET PKR @ 7700'.
ACIDIZED 7776'-7882' w/ 68 BBLs 15% HCL-NE-FE.
DIVERTED w/ 7 BBLs 10 PPG BRINE w/ GUAR GUM +
ROCKSALT. FLUSHED w/ 34 BBLs TFW. SWBD. INHIBITED
w/ 6 DRUMS CHEMICAL IN 60 BBLs TFW. FLUSHED
w/ 95 BBLs TFW. RAN SUBMERSIBLE PUMP w/ TOP
@ 7650'. PUMPED 198 BO, 1000 BW, + 403 MCF
IN 24 HRS 1/15/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements Original Signed By
Administrative Supervisor
Supervisor District II

DATE 2/3/84

FEB 09 1984