## NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Revised 1-1-65

Report casing pressure in lieu of tubing pressure for any well producing through casing.  Mail original and one copy of this report to the district office of the New Mexico Oll Conservation Commission in accordance with Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test.  During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	Production on this well continues to increase due to installing a submersible pump. We respectfully request an allowable increase.	Lodewick A	LEASE NAME	P. O. Box 460, Hobbs,	Operator Conoco Inc.
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Administrative Supervisor	I hereby certify that the above informations true and complete to the best of my knowledge and belief.		1850	WATER BBLS.	Completion	Eddy
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(Signature) (Tative Supe		RECEIVED BY FEB 2 0 1984 O. C. D. ARTESIA, OFFICE	651	GAS M.C.F.	Speci	
rvisor			2015~	GAS - OI RATIO CU.FT/BE	Special X	

February 17, 1984

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